

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SEP 10 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	MM-03153
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No	
8. Well Name and No.	O.H. RANDEL #9
9. API Well No.	30-045-26144
10. Field and Pool, or Exploratory Area	BASIN FRUITLAND COAL
11. County or Parish, State	SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator XTO ENERGY INC.	
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No (include area code) 505-333-3100
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1740' ENL & 990' FWL SWNW Sec.15(E)-T26N-R11W N.M.P.M.	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to P & A this well per the attached procedure & wellbore diagrams.

RCVD SEP 15 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON	Title REGULATORY CLERK
Signature <i>Dolena Johnson</i>	Date 09/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date SEP 12 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

PLUG AND ABANDONMENT PROCEDURE

March 6, 2008

O.H. Randel #9

Basin Fruitland Coal
1740' FNL and 990' FWL, Section 15, T26N, R11W
San Juan County, New Mexico / API 30-045-26144
Lat: N _____ / Lat: W _____

Note. All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. Project will require an approved Pit Permit (C-103) from the NMOCD.
2. Install and test rig anchors. Comply with all NMOCD, BLM and XTO safety rules and regulations. Prepare a lined waste fluid pit. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary.
3. TOH and tally 52 joints 2.375" tubing, SN at 1717', total 1747'. If necessary, LD tubing and PU workstring.
4. **Plug #1 (Pictured Cliffs top, Fruitland perforations and top, 1720' – 1337')**: TIH with open ended tubing. Load casing with water and circulate well clean. Mix and pump 35 sxs Type G to cover the PC top, fill the Fruitland perforations and cover the Fruitland top, long plug, 30% excess. PUH.
5. **Plug #2 (Kirtland, Ojo Alamo tops and 8.625" Surface Casing, 754' – Surface)**: Attempt to pressure test the bradenhead annulus to 300#. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 65 sxs Type G cement and spot a balanced plug from 754' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the annulus.
6. ND cementing valves and cut off wellhead. Fill 4.5" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

O.H. Randel #9

Current

Basin Fruitland Coal

1740' FNL, 990' FWL, Section 15, T-26-N, R-11-W,

San Juan County, NM / API #30-045-26144

Lat N. _____ / Long W. _____

Today's Date: 3/6/08

Spud: 12/28/84

Completed: 2/27/85

Elevation: 5347' GI
5334' KB

Ojo Alamo @ 635'

Kirtland @ 704'

Fruitland @ 1387'

Pictured Cliffs @ 1670'

Cliffhouse @ 2550'

Gallup @ 5212'

12.25" hole

8.625" 20#, K-55 Casing set @ 305'
Cement with 200 sxs (Circulated to Surface)

2.375" tubing at 1747'
(52 joints, J-55, SN 1717', EOT 1747')

Fruitland Perforations:
1637, 1642' and 1659' – 1669'

Set CIBP @ 1900' ('06)

Perforate @ 2035' and pump
500 sxs cement, circ 21 bbls
to surface (1985)

13 sxs cement from 2600' –
2158' (2006)

TOC @ 2900' ('85 T.S.)

CIBP @ 5291' w/ 13 sxs
cement (2006)

Gallup Perforations:
5330' – 5488'

4 5", 10.5#, K-55 Casing set @ 5596'
Cement with 900 sxs

7 875" hole

TD 5600'
PBD 1900'

O.H. Randel #9

Proposed P&A

Basin Fruitland Coal

1740' FNL, 990' FWL, Section 15, T-26-N, R-11-W,

San Juan County, NM / API #30-045-26144

Lat N. _____ / Long W. _____

Today's Date: 3/6/08

Spud 12/28/84

Completed. 2/27/85

Elevation 5347' GI
5334' KB

Ojo Alamo @ 635'

Kirtland @ 704'

Fruitland @ 1387'

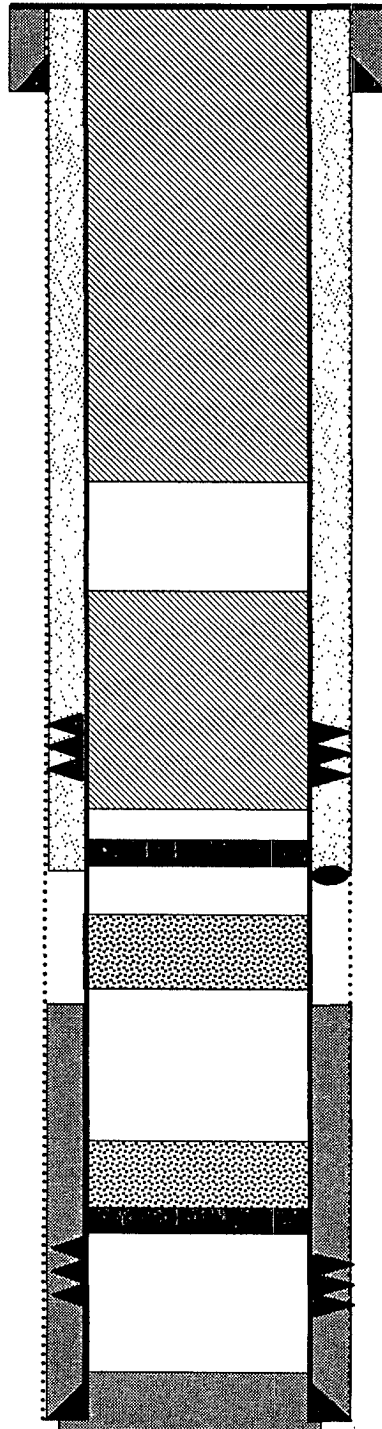
Pictured Cliffs @ 1670'

Cliffhouse @ 2550'

Gallup @ 5212'

12.25" hole

7 875" hole



8.625" 20#, K-55 Casing set @ 305'
Cement with 200 sxs (Circulated to Surface)

Plug #2: 754' - 0'
Type G cement, 65 sxs

Plug #1: 1720' - 1337'
Type G cement, 35 sxs
(Long plug, 30% excess)

Fruitland Perforations:
1637, 1642' and 1659' - 1669'

Set CIBP @ 1900' ('06)

Perforate @ 2035' and pump
500 sxs cement, circ 21 bbls
to surface (1985)

13 sxs cement from 2600' -
2158' (2006)

TOC @ 2900' ('85 T.S.)

CIBP @ 5291' (2003)
Spot 13 sxs cement (2006)

Gallup Perforations:
5330' - 5488'

4 5", 10.5#, K-55 Casing set @ 5596'
Cement with 900 sxs

TD 5600'
PBTD 1900'