

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 19 2008
Bureau of Land Management
Farmington Field Office

RCVD SEP 23 '08
OIL CONS. DIV.

DIST. 3
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078766
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
ROSA UNIT
8. Well Name and No.
ROSA UNIT #274
9. API Well No.
30-045-27963
10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL
11. County or Parish, State
SAN JUAN, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FNL & 2415' FEL, NW/4 NE/4 SEC 16-T31N-R06W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other PUMP/TBG REPAIR

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-02-2008

TRVL to Rosa #60B & to Rosa #274, inspect roads before calling RU trucks, call for trucks, try to take Data trap off csg valve, valve is leaking by, run hardline off opposite csg valve & bleed well down, ND Data trap, call Antelope to swap out both 2" csg valves, put derrick on headache & W/O RU trucks, (run to Farmington & PU 2 1/16" handling tools while waiting), Mobe rig to Rosa Unit #274, spot in surface equipment, RU rig over well, RU pump, pit, air unit, FB tank & all hardline, change over handling tools to pull rods in the A.M., SIWFN

09-03-2008

SICP = 470 psi, SITP = 50 psi, blow well down to FB tank, Unseat pump w/ 2000# over SW, POOH w/ 2', 4', 6' pony rod, 102 3/4" Grade D rods, 8 - 1.25" sinker bars, 15 - 5/8" guided rods, btm 4 boxes were worn, cups are bad on pump, wtr was running out of btm of pump, NDWH, NUBOP stack, pull tbg hanger, PU 1 jt tbg & tag @ 3181', TOOH w/ 1 jt 2 3/8" tbg, one 4' & one 8' pup jt, 85 jts 2 3/8" tbg, one x-over, 10 jts 2 1/16" tbg, one mud anchor, tally tbg in derrick, TIH w/ 1.53" S/N & strg valve & Psi test tbg @ 1000 psi, tested good, TOOH & recover valve, MU 1.78" S/N & TIH w/ 2 3/8" tbg, Psi test @ 1000 psi, tested good, try to fish strg valve & could not latch on, TOOH w/ wet strg, SIWFN.

09-04-2008

SICP = 380 psi, blow well down, while making up BHA, rig crew crossed threaded S/N, call for new S/N, IH & land well @ 3098' KB as follows, one 2 1/16" x 26' Mud Anchor, one 1.53" S/N, 10 jts 2.0625", J-55, 3.25# IJ tbg, one x-over, 84 jts 2.375", J-55, 4.7#, EUE tbg, 1.53" S/N set @ 3072', run 197' of Chem line on top 4 stds, NDBOP stack & NUWH & test, MU 1.5" x 1.25" x 12' insert pump, 15 - 5/8" guided rods, eight 1.25" sinker bars, 98 - 3/4" Grade D rods, 2 - 6', 2 - 4' & one 2' pony rods, one 1.5" x 16' polish rod w/ liner, load well w/ 10 bbis produced wtr & psi test w/ rig pump to 500 psi, stroke test to 500 psi w/ rig, all tests were good, RD rig & all surface equip, police location & prepare to move rig.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert

Title Engineering Technician II

Date

September 16, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 22 2008

FARMINGTON FIELD OFFICE

ROSA UNIT #274 BASIN FRUITLAND COAL

Location:

790' FNL and 2415' FEL
NW/4 NE/4 Sec. 16(B), T31N R6W
San Juan, New Mexico
Elevation GL: 6352'

API # 30-045-27963

Top	Depth
Ojo Alamo	2360'
Kirtland	2465'
Fruitland	2976'
Pictured Cliffs	3175'

Pumping Unit
Lufkin C114DA.48.14

Spud: 10/12/90
Completed: 01/07/91
First Delivery: 11/30/94
ST & Caviate: 11/30/00
Pump Install: 04/17/07

10 jts 9-5/8", 36#, K-55 @ 435'.

5-1/2" x 4" TIW JGS LNR Hanger @ 2920' MD.

5.5" Window 2976'-2986'

5.5" Whipstock & CIBP @ 2995'

94 jts., 2 1/16" x 2 3/8" tapered string @ 3098' as follows: 26.3' x 2 1/16" mud anchor, 1.53" SN, 10 jts 2 1/16", 3.25#, J-55, 1J tbg, 2 1/16" x 2 3/8" x-over, 84 jts 2 3/8", 4.7#, J-55 EUE, 8' pup jt, 1 full jt SN @ 3072' (197'-1/4" chem cap string strapped to tbg).

Perforations: pre-drilled holes in liner from ??????. Plugs drilled out after landing liner.

6 Jts, 4" FL-4S, 10.46#, L-80 with LA shoe from 2920'-3183' MD

Insert Pump: 1 1/2" x 1 1/4" x 12' RWAC (Energy Pump) w/1" x 6' gas anchor.

PBTD @ 3181' MD
TD @ 3183' MD

Stimulation 11/90

Frac'd w/ 12,400# of 40/70 sand,
224,400# 20/40 sand in 86,900 gal X-link fluid.

Perfs; 63 holes @ 0.5" EHD

Rod String: 15 - 5/8" API D guided rods,
8 - 1 1/4" sinker bars, 98 - 3/4" API D rods,
2 - 6', 2 - 4', 2' pony rods, 1 1/2" x 16' polish rod w/ 1 1/4" x 8' rod liner.

76 jts 5-1/2", 15.5#, K-55, @ 3218'.

TD @ 3218'

Underream 4-3/4" - 9-1/2"
From 3004'-3175'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	320	380 cu. ft.	Surface
7-7/8"	5.5", 15.5#	750	1269 cu. ft.	Surface
4-3/4"	4", 10.46#	None	N.A.	N.A.