UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		· • •	2008
	E:		2.18
	· <u>-</u>	5.	Lease Number
Type of Well GAS		6.	NMSF-065557-A If Indian, All. or Tribe Name
		7.	Unit Agreement Name
Name of Operator BURLINGTON			
RESOURCES OIL & GAS COMPANY LP			
Address & Phone No. of Operator		8.	Well Name & Number Cornell 4R
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
Location of Well, Footage, Sec., T, R, M			30-045-30844
Unit F (SENW), 1695' FNL & 1820' FWL, Section 14, T29N, R12W, NMPM	1	10.	Field and Pool Fulcher Kutz Pictured Clif
	_	11.	Basin Fruitland Coal County and State San Juan Co., NM
Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection B. Describe Proposed or Completed Operations			
urlington Resources wishes to recomplete this Fulcher Kutz Pictured Cliffs well to to ocedure and down hole commingle. DHC C-103 will be applied for.	the Basin Fr	uitland	Coal per the attached
			RCVD SEP 12'08
			OIL CONS. DIV.
			DIST. 3
l. I hereby certify that the foregoing is true and correct.			
	Regulatory	Techni	<u>cian</u> Date <u>9/09/2008</u> .
gned / Tamra Sessions Title Staff			

Cornell #4R

Unit F, Section 14, Township 29N, Range 12W

API#: 3004530844

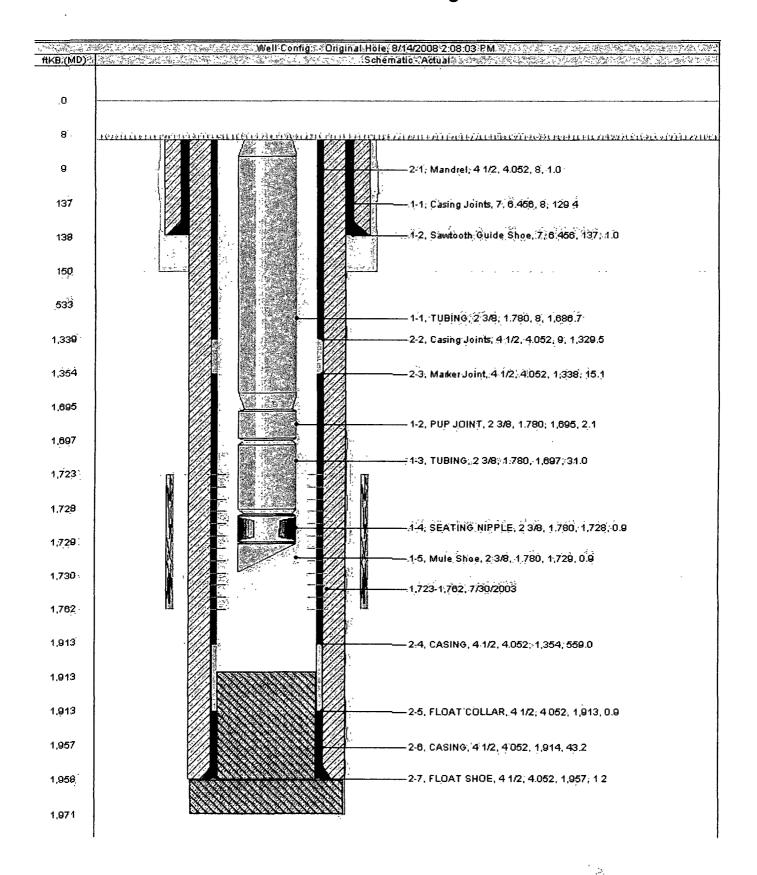
Fruitland Coal Recompletion Sundry

08/15/2008

Procedure:

- 1. MIRU service rig. TOOH and lay down current production tubing string.
- 2. Wireline set a 4-1/2" composite bridge plug above the Pictured Cliffs formation.
- 3. Run a GR/CCL correlation log. Perforate the first stage Fruitland Coal.
- 4. Fracture stimulate the first stage Fruitland Coal.
- 5. RIH and set a composite frac plug above Fruitland Coal.
- 6. Perforate the second stage Fruitland Coal.
- 7. Fracture stimulate the second stage Fruitland Coal.
- 8. Flow back frac on clean-up to a steel pit. RIH and wireline set a composite bridge plug 50ft above top perf.
- 9. TIH with a mill and drill out top 2 composite plugs. Flowtest Fruitland Coal.
- 10. Drill out last CBP. Clean out to PBTD. TOOH.
- 11. TIH and land production tubing. Flow test entire wellbore. (Commingled PC/FC production).
- 12. Release service rig and turn over to production.

Current Wellbore Diagram



District I

1625 N. French Dr., Hobbs, NM 88240 Phone (505) 393-6161 Fax.(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone.(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3470 Fax (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-102 Permit 80753

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	l Name								
30.045-30844	71629	BASIN FRUITLAND COAL (GAS)								
4 Property Code	5. Prope	6 Well No								
6928	COR	004R								
7. OGRID No	8 Opera	9 Elevation								
14538	BURLINGTON RESOURCE	5651								

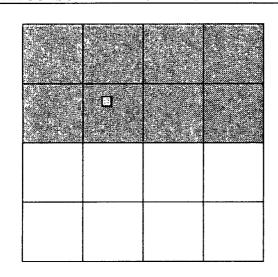
10. Surface Location

ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
١	F	14	29N	12W		1695	N	1820	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
12 Dedicated Acres 13 Jo 328.24		Joint or Infill		14	. Consolidation (Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: 1 am Seram.
Title: Staff Ragulatory Techn

Date: 8/21/08

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Neale C. Edwards

Date of Survey: 6/7/2001 Certificate Number: 6857