

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 11 2008

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.

NMSF - 078019

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No

EH PIPKIN #9F

2. Name of Operator

XTO Energy Inc.

9. API Well No.

30-045-34274

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

995' FSL & 2010' FWL SESW Sec. 35 (N) - T28N-R11W N.M.P.M.

10. Field and Pool, or Exploratory Area

BASIN DAKOTA / BASIN MANCOS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

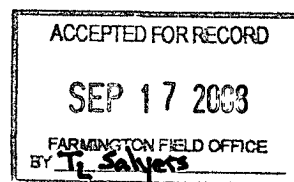
TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other REMEDIAL CM
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. performed a remedial cement squeeze on this well per the attached morning report.

RCVD SEP 19 '08
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

Dolena Johnson

Date 09/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCU 48

EH Pipkin # 9F
Subsequent squeeze work

Timeline: 09/06/08 – 09/10/08

09/06/08

TIH w/5-1/2" 10K CIBP & 2-3/8" tbg. Set CIBP @ 3,040'. PT CIBP to 2,000 psig for 10". Tstd OK. Rlsd press. Perfd sqz holes @ 2,990' w/2 JSPF. Ppd dwn csg w/10 bbls 2% KCl wtr & estb circ fr/BH @ 1.5 BPM & 600 psig. TIH w/CICR & tbg. Set CICR @ 2,936'. Ppd dwn tbg & estb circ fr/BH. Circ for 2 hrs. EIR dwn tbg w/10 BFW @ 2.5 BPM & 1,100 psig. Sqz csg fr/2,990' - surf w/404 sxs 50/50 Poz cmt (mixed @ 13.0 ppg & 1.45 cu ft/sx yield). Tailed in w/80 sx Class G cmt w/Halad (R) - 322 (mixed @ 15.6 ppg & 1.18 cu ft/sx yield). Ppd dwn tbg w/15 BFW spacer, 121 bbls cmt @ 2.5 BPM & 859 psig. Flshd w/8.8 BFW @ 2.5 BPM & 800 psig (final sqz press). Circ 26 bbls cmt fr/BH. TOH w/tbg & setting tl. Pressd csg to 500 psig. ✓

09/09/08

TIH w/bit & tbg. Tgd @ 2,876' (60' of cmt). RU pwr swivel. Estb circ w/FW. DO cmt fr/2,876' - 2,936' (CICR). DO CICR. DO cmt fr/2,936' - 2,990' (sqz holes). PT sqz holes fr/CIBP @ 3,040' - surf to 560 psig for 30" w/chart. Tstd OK. Rlsd press. ✓

09/10/08

RU pwr swivel. Estb circ w/AFU. DO CIBP @ 3,040'. ✓