

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
I22IND2772 **RCVD SEP 8 '08**
6 If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE **OIL CONS. DIV.**

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Burlington Resources Oil & Gas Company, LP

3a. Address
c/o Huntington Energy, L L C
908 N W 71st St., Oklahoma City, OK 73116

3b. Phone No (include area code)
405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
C SE/4 1300' FSL & 1300' FEL
Lot P, Sec 17-32N-14W

7 If Unit of CA/Agreement, Name and/or No
DIST. 3

8 Well Name and No.
UTE MOUNTAIN UTE #79

9 API Well No.
30-045-34480

10 Field and Pool or Exploratory Area
Barker Creek-Dakota Pool

11 Country or Parish, State
San Juan Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Recomplete in Upper Dakota. Please see attachment of work done.

ACCEPTED FOR RECORD
By: *Dur* 9/4/08
San Juan Resource Area
Bureau of Land Management

RECEIVED

SEP - 2 2008

Bureau of Land Management
Durango, Colorado

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Catherine Smith

Title Regulatory Specialist

Signature

Catherine Smith

Date 08/27/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAILED

Huntington Energy, L.L.C.

908 NW 71st Street
Oklahoma City, Oklahoma 73116
(405) 840-9876

Ute Mountain Ute #79
Sec. 17-32N-14W
San Juan Co., NM

Sundry Attachment: Recomplete - Upper Dakota

7/18/08: CONOCO MI SWAB RIG. SWAB WELL. RECOVER WATER SAMPLE. SI WELL. SDFN.

7/19/08: DROP PLUNGER, TRIP PLUNGER 1 TIME. LEFT SWAB RIG ON LOCATION.

7/20/08: PLUNGER NOT TRIPPING.

7/21/08: RIG DOWN, MOVE OUT SWAB UNIT. PLUNGER NOT TRIPPING.

7/22/08: MOL & RU. BLEED DN TBG & CSG. KILL TBG W/20 BBLS PRODUCED H₂O. ND TBG HANGER & NU BOP. TOO H W/42 STDS OF 2³/₈" TBG. 3 N-80 PUPS S/N 1 SINGLE W/NOTCHED COLLAR ON BOTTOM.

7/23/08: RIH W/ 4¹/₂" **CIBP & SET AT @ 2735'**. DUMP BAIL 10' ON TOP OF PLUG; **TOC ±2725'**. LOAD HOLE W/ PRODUCED H₂O AND PRESS. TEST TO 2000#/ 10 MIN. – O.K. THEN RIH W/ 3¹/₈" HSC PERF GUN FIRING PREMIUM CHARGES @ 4 SPF & **PERFED 2708' – 2715' (7 FT TOTAL) FOR A TOTAL OF 28 – 0.43" HOLES**. RD BASIN, TIH & LAND 2³/₈" TBG @ ±2711'. SECURE WELL & SDFN.

7/24/08: POOH W/2³/₈" TUBING. RIG UP BASIN AND **SET CIBP AT 2692'**. DUMP **BAIL 35' CEMENT ON TOP OF PLUG**. LOAD HOLE W/ PROD WATER. TEST PLUG TO 2000 PSI. HELD OK. TIH W/ 3¹/₈" HSC **PERF FROM 2616'-2622' – 4SPF, 24 HOLES**. NO SHOWS. RIH W/ NOTCHED COLLAR, 1 JT 2³/₈", S/N. 83 JTS 2³/₈" LAND TUBING AT 2611', S/N @ 2580'. SDFN.

7/25/08: TOO H W/TBG. RIG UP BASIN. **CIBP @ 2600'**. DUMP BAIL 10' CEMENT ON PLUG. TEST TO 2000 PSI, HELD OK FOR 5 MIN. **PERF 2571' – 2575', 4 SPF – 16 HOLES – 0.43" HOLES**. TIH W/TBG, LAND @ 2565'. NOTCHED COLLAR, SN 1 JT UP @ 2534', 82 JTS TUBING. SDFN. PREP TO ACIDIZE.

7/26/08: RU PACE. PUMP 150 GALS OF 15% NE-FE HCL. SECURE WELL & SDFN.

7/27/08: SWAB.

7/28/08: WELL SI FOR WEEKEND.

7/29/08: RD SWAB TOOLS, ND TBG HEAD & NU BOP. TOO H W/TBG. RU BASIN PERFORATORS. PU 3⁷/₈" BIT & RIH; HAD NO PROBLEMS AND TAGGED BTM @ ±2590'. PU & ROUND TRIP 4¹/₂" CSG SCRAPER; NO PROBLEMS. SI, SECURE WELL & SDFN.

7/30/08: RU BASIN PERFORATORS. RIH W/CIBP & SET **CIBP @ 2560'**. **DUMPBAIL 35' OF CMT ON PLUG: TOC ±2525'**. PRESSURE TEST PLUG & CSG TO 2000#/5 MIN – O.K. RIH W/ 3¹/₈" HSC FIRING PREMIUM CHARGES & **PERFORATE @ 2 SPF 2464 – 2477, FOR A TOTAL OF 26 0.43" HOLES**. RD BASIN. RIH & LAND 2³/₈" TBG @ 2463', ND BOP & NU TBG HEAD. RU KEY PUMPING SVC, PUMP 6 BBLS OF 15% NE-FE HCL TO END OF TBG. SI, SECURE WELL & SDFN.

7/31/08: ND TBG HEAD, NU BOP & TOO H W/ TBG. PU, RIH W/ 4-1/2" TBG SET CMT RETAINER & SET IT @ 2453'. RU HALLIBURTON. CLOSE CSG VALVE & TEST RTR & CSG TO 500#/ 5 MINS. – O.K. OPEN CSG, BLEED OFF CSG. RUN 3 BBL H2O SPACER AHEAD, THEN MIX AND PUMP ±7.5 BBLs OF 15.6 PPG CMT W/2% CaCl2 CLOSE CSG VALVE. TOO H, SI, SECURE WELL AND SDFN.

8/1/08: RU BASIN PERFORATOR RIH W/ 3 1/8" HSC PERFORATING GUN FIRING PREMIUM CHARGES @ 2SPF, TAG **CEMENT RETAINER @ 2453.5'** PULL UP & **PERF 2405 – 2424**, RUN 2nd GUN & **PERF 2437 – 2453 FOR A TOTAL OF 70 – 0.43" HOLES**. RD BASIN, TIH & **LAND 2 3/8" TBG @ 2343'** W/ A 10' BLAST JT ON TOP OF THE STRING. RD RIG.

8/5/08: RU HALLIBURTON AND FRAC WELL:

FRAC REPORT:

RU HALLIBURTON AND TEST LINES TO 5000#. FRAC'ED WELL W/ 54741 GAL (BH VOL) OF ±70 Q 13cp DELTA 140 FRAC FLUID W/ EXPIDITE CONTAINING 67894# OF 20/40 SAND IN FM & 3854# IN WELLBORE

8/6/08: SITP = 0. SICP = 8 PSI.

8/15/08: HALLIBURTON COIL TBG UNIT, FLUID AND N2.

8/16/08: RUN COIL TUBING CLEAN OUT: **EOT: 2343'** S/N: 2310' CLEAN OUT TO A **PBTD @ 2453'/CMT RTR**. PERF'S: 2405' – 2424' & 2437' 2453'. C.O. TO CMT RTR @ 2453'.

8/21/08: MOVE SWABBING UNIT TO LOCATION. ND 2-1/16" 5M X 4-1/16" 10M WELLHEAD ASSEMBLY. RU SWAB FLOW LINE & SWAB TOOLS. RIH W/ NO-GO. TAG S/N @ 2310'. LOTS OF SAND IN TBG, SHIT IN, SECURE WELL AND SDFN.

8/22/08: MI SWAB UNIT. KICKED WELL OFF. FTP: 180 PSI – 18/64" CHOKE. REC 3 BBLs/HP FLUID. ALL LOAD RECOVERED. EST RATE APROX 170 MCFD.

Ute Mountain Ute 79

CURRENT

San Juan County, New Mexico

17 - 32N - 14W SE/4

1300 FSL 1300 FEL

Today's Date: August 27, 2008

API: 3004524480

Tops:

Greenhorn 2273 '

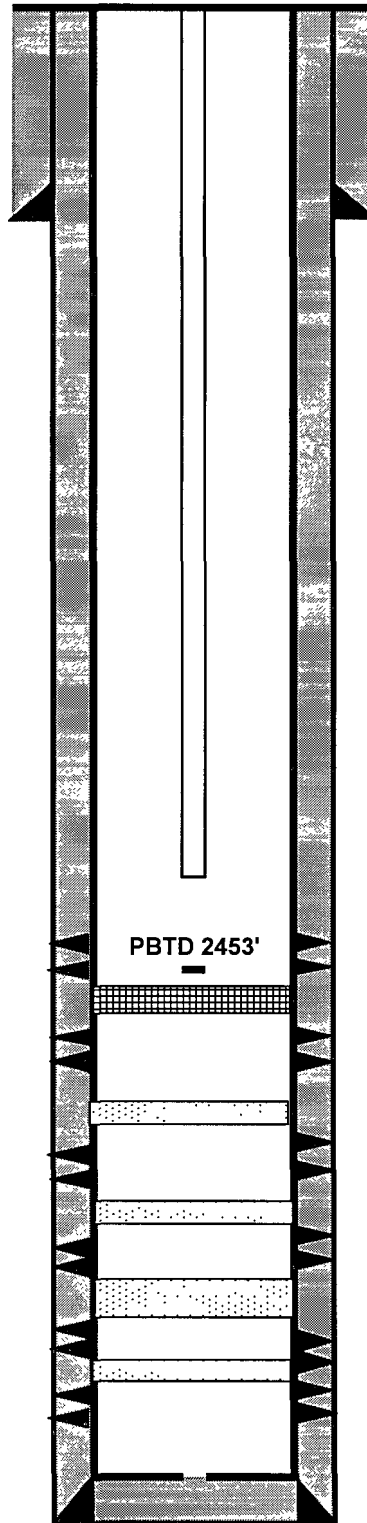
Graneros 2323 '

Dakota 2393'

Paguate 2435'

Burrow Canyon 2600 '

Morrison 2640'



GL: 6237'

KB: 6250'

7-7/8" csg set @ 347' w/235 sx

TOC- Surface

Land 2 3/8" tbg @ 2343'

SN @ 2310'

Upper Dakota Perfs:

2405'-2424', 2437'-2453'

Cmt. Retainer @ 2453'-PBTD

Perfs: 2464'-2477'

Sgz. w/3 bbls cmt @15.6 ppg

CIBP Set @ 2560' w/35' cmt on top

Lwr Dakota perms: 2571'-2575'

CIBP @ 2600' w/10' cmt on top

Burrow Canyon perms: 2616'-2622'

CIBP @ 2692' w/35' cmt on top

Morrison Perfs: 2708'-2715'

CIBP @ 2735' w/10' cmt on top

Morrison perms: 2749'-2754'

4-1/2" 10.5# LT&C set @ 2915'
w/total of 235 sks.

TD: 2915'