

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

SEP 15 2008

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

620'

Surf: Unit P (SESE), 598' FSL & 845' FEL, Sec. 29, T28N, R4W, NMPM
BH: Unit J (NWSE), 1440' FSL & 1835' FEL, Sec. 29, T28N, R4W, NMPM

5. Lease Number
USA NM - 03863

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-4 Unit

8. Well Name & Number

SJ 28-4 Unit #37M
API Well No.

30-039-30377

10. Field and Pool
Basin DK/Blanco MV

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Altering Casing |

Change of Plans

Non-Routine Fracturing

Water Shut off

Conversion to Injection

☒ Other - Casing Report

REC'D SEP 23 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Provide casing size, weight, grade

08/17/08 MIRU AWS 711, PT csg @ 600#/30min, OK. PU 8.75" bit, tagged cmt @ 290', drilled ahead to 4838', Circ. On 09/07/08. RIH w/ 115 jnts set @ 4833' w/ staging tool set @ 4071'. RU to cmt. 1st Stage: Preflushed w/ 10 bbl CW-100, 10 bbl FW> Pumped Scavenger 63sx (112 cf - 20 bbl) 50/50 POZ G w/ .1% antifoam, 2% Bentonite, .25 #/sx Cello Flake, 5 #/sx D29, .15% Dispersant. Tail 210 sx (264 cf - 47 bbl) 50/50 POZ G w/ .1% antifoam, 2% Bentonite, .25 #/sx Cello Flake, 5 #/sx D29, .15% Dispersant. Tail. Dropped plug & displaced w/ 40 bbl FW, 148 bbl Mud. Opened Stage tool 7 circ. 10 bbl to surface. 2nd Stage: Preflushed w/ 10 bbl FW, 10 bbl CW-100, 10 bbl FW. Pumped Scavenger 42 sx (73cf - 13 bbl) 75/25 XI G w/ .2% Antifoam, .25#/sx Cello Flake, 2% Sodium Medasilicate. Tail 570 sx (1260 cf - 224 bbl) 75/25 XI G w/ .2% Antifoam, .25#/sx Cello Flake, 2% Sodium Medasilicate.. Dropped plug & displaced w/ 160 bbl FW. Closed Staging tool & circ. 82 bbl cmt to surface on 09/08/08. ✓

09/09/08 PT csg @ 1500#/30min, OK. PU 6.25" bit, tagged cmt @ 4790' drilled ahead to 8987' TD, TD reached on 09/13/08, Circ. RIH w/ 220 jnts 4.5", 11.6#, J-55 LT&C csg set @ 8986'. RU to cmt. Preflushed w/ 10 bbl GW, 2 bbl FEW. Pumped Scavenger 15sx (28 cf - 5 bbl) 50/50 POZ/G w/ .1% Antifoam, 3.5% Bentonite, .25#/sx Cello Flake, .15% Dispersant, .25% Fluid Loss Control. 15% Retarder, 5#/sx Kolite. Tail 410 sx (573 cf - 102 bbl) 50/50 POZ/G w/ .1% Antifoam, 3.5% Bentonite, .25#/sx Cello Flake, .15% Dispersant, .25% Fluid Loss Control. 15% Retarder, 5#/sx Kolite. dropped plug & displaced w/ 10 bbl SW, 129 bbl FW. ND BOP, RD release 0600 09/15/08. ✓

PT will be conducted by completion rig. Results & TOC on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Kelly Jeffery Title Regulatory Technician Date 09/15/08

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

