

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

SEP 11 2008

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1690' FSL & 1030' FEL NESE Sec. 26 (I) - T30N-R11W N.M.P.M.

5. Lease Serial No

NMSE-079962

6. If Indian, Allottee or Tribe Name

Bureau of Land Management

7. If Unit or CA/Agreement, Name and/or No

NM-75843

8. Well Name and No

FORREST #2

9. API Well No

30-045-21431

10. Field and Pool, or Exploratory Area

AZTEC PICTURED CLIFFS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to P & A this well per the attached procedure & wellbore diagrams.

RCVD SEP 18 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DOLENA JOHNSON

Title

REGULATORY CLERK

Signature

Date

09/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

SEP 15 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 88

PLUG AND ABANDONMENT PROCEDURE

July 29, 2008

Forrest #2

Aztec Pictured Cliffs

1690' FSL & 1030' FEL Section 26, T30N, R11W
San Juan County, New Mexico, API #30-045-21431

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes ☐ , No ☒ , Unknown ☐ .
Tubing: Yes ☒ , No ☐ , Unknown ☐ , Size 1.25" , Length 2362' .
Packer: Yes ☐ , No ☒ , Unknown ☐ , Type .
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate
4. Open bradenhead valve. Establish rate down 2.875" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow out the BH valve, then pump 10 - 7/8" RCN balls in additional water and monitor pressure and rate while pumping. Confirm that the perforations are taking water and there is not a casing leak. If the bradenhead flows water or there are other indications of a casing leak, then use 14" IJ tubing to plug the well
5. **Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland and Ojo Alama tops, 2417' - 2453')**: Mix and pump 51 sxs Class G and bullhead the down 2.875" casing: first pump 10 sxs cement, then drop 5 RCN balls, then pump 41 sxs cement to fill the casing to the perforations, displace to 800' with water. Double valve the wellhead and shut in well. WOC. Tag cement with wireline.
6. **Plug #2 (8.625" Surface casing, 235' - Surface)**: Perforate 2 squeeze holes at 235'. Establish circulation out the bradenhead valve with water. Mix and pump approximately 75 sxs Class G cement down the 2.875" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
7. ND cementing valves and cut off wellhead. Fill 2.875" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Forrest #2 Current

Aztec Pictured Cliffs

1690'FS L & 1030'FE L, Section 26, T-30-N, R-11-W, San Juan County, NM

Lat: _____ / Long: _____ / API 30-045-21431

Today's Date: 7/29/08
Spud: 2/25/74
Comp: 5/22/74
Elevation: 5927' GL
5939' KB

12.25" Hole

8 625" 24#, K-55 Casing set @ 135'
Cement with 118 cf, circulated to surface

TOC @ 750' (T.S.)

1.25" tubing set at 2362'
(J-55, 73 jts, SN)

Ojo Alamo @ 1103' *est

Kirtland @ 1128' *est

7.875" Hole 1597'

Fruitland @ 1983' *est

Pictured Cliffs @ 2332'

6.75" Hole 2504'

Pictured Cliffs Perforations:
2332' - 2367'

2.875" 6.4#, J-55 Casing @ 2504'
Cement with 244 sxs (567 cf)

2504' TD
2494' PBTB

Forrest #2 Proposed P&A

Aztec Pictured Cliffs

1690'FS L & 1030'FE L, Section 26, T-30-N, R-11-W, San Juan County, NM

Lat: _____ / Long: _____ / API 30-045-21431

Today's Date. 7/29/08

Spud: 2/25/74

Comp: 5/22/74

Elevation: 5927' GL

5939' KB

12.25" Hole

8.625" 24#, K-55 Casing set @ 135'
Cement with 118 cf, circulated to surface

Perforate @ 185'

Plug #2: 185' - 0'
Class G Cement, 75 sxs

TOC @ 750' (T.S.)

Plug #1: 2417' - 1053'
Class G Cement, 51 sxs

Ojo Alamo @ 1103' *est

Kirtland @ 1128' *est

7.875" Hole 1597'

Fruitland @ 1983' *est

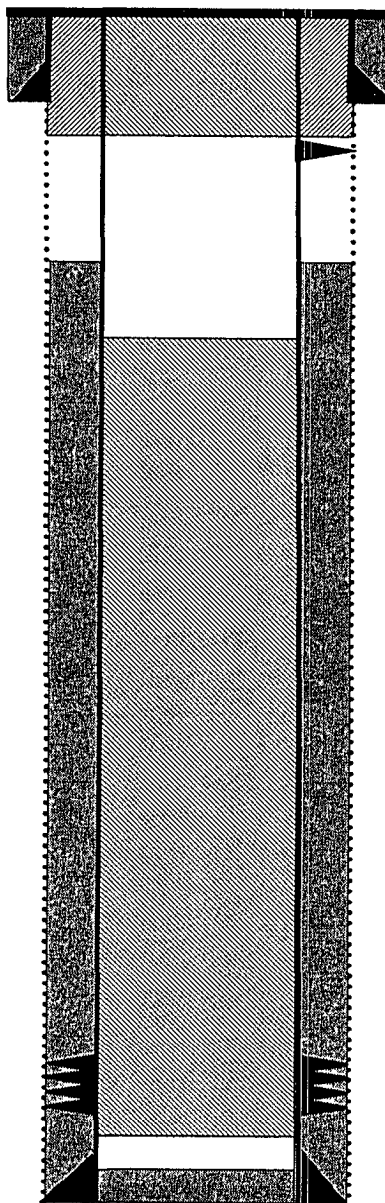
Pictured Cliffs @ 2332'

6 75" Hole 2504'

Pictured Cliffs Perforations:
2332' - 2367'

2.875" 6.4#, J-55 Casing @ 2504'
Cement with 244 sxs (567 cf)

2504' TD
2494' PBTB



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 2 Forrest

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug to 928'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.