

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

CEIVE

SEP 18 2008

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. **Type of Well**  
GAS

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit G (SWNE), 1745' FNL & 1945' FEL, Section 1, T25N R06W, NMPM

5. **Lease Number**  
USA - SF -078885
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**  
Canyon Largo Unit
8. **Well Name & Number**  
Canyon Largo Unit 250N
9. **API Well No.**  
30-039-30398
10. **Field and Pool**  
Basin DK/Blanco MV
11. **County and State**  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Completion Detail

RCVD SEP 24 '08

OIL CONS. DIV.

**13. Describe Proposed or Completed Operations**

DIST. 3

04/20/08 TD reached.

05/13/08 RU &amp; run GR/CCL/CBL from 7350' (PBTD) to surface. TOC @ 1320'.

06/26/08 NU Frac valve &amp; PT csg to 6600 PSI for 15 minutes - test ok.-

06/27/08 RU WL to perf DK w/ .34" @ 2 SPF 7347', 7346', 7336', 7332', 7326', 7317', 7308', 7288', 7283', 7267', 7265', 7253', 7247', 7240', 7217', 7210', 7203' = 34 holes &amp; .34" @ 1 SPF 7153', 7150', 7141', 7135', 7117', 7098', 7091', 7087' = 8 holes.

Total DK perfs = 42 holes. Acidize w/12 bbls 2% KCL &amp; 10 bbls 15% HCL. Frac w/749 bbls slickwater foam, 25,000# AZ 20/40 Sand.

06/28/08 RIH w/ CBP and set @ 5450'. RU WL to perf MV w/.34" @ 1 SPF 5270', 5266', 5204', 5200', 5163', 5156', 5147', 5143', 5134', 5132', 5114', 5104', 5096', 5083', 5065', 5015', 5013', 4969', 4956', 4942', 4932', 4744', 4730', 4724', 4716', 4709', 4642', 4633' = 28 holes. Acidize w/21 bbls 2% KCL &amp; 10 bbls 15% HCL. Frac w/1125 bbls slickwater &amp; 87,641# 20/40 Brady sand.

Flow back well for two days.

07/15-08/26 Because of excessive water production, started trying to isolate water producing intervals. Ended up plugging all of the MV intervals. See sundry dated 09/17/08. -

08/26/08 All CBP's used during squeeze were D/O and then C/O to PBTD 7350'.

08/28/08 RIH w/232 jts of 2 3/8" 4.7# J-55 tbg and set @ 7235' w/ SN @ 7233'. ND BOP, NU WH, pumped off check and ran flow test RD &amp; RR 08/28/08.

**14. I hereby certify that the foregoing is true and correct.**Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 09/17/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

NMOCP  
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Date FARMINGTON FIELD OFFICEBY [Signature]