

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 17

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMSF 079160
2 Name of Operator Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205)		6 "If Indian" Allottee or Tribe Name
3a Address 15 Smith Road Midland, Texas 79705	3b Phone No (include area code) 432-687-7158	7 If Unit or CA/Agreement, Name and/or No Rincon Unit
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1100'FNL & 1840' FEL, UL B, NWNE, Sec. 12, T-26-N, R-07-W		8 Well Name and No. Rincon Unit # 134
		9 API Well No 30-039-20726
		10 Field and Pool, or Exploratory Area Basin-Dakota/Blanco-Mesaverde
		11 County or Parish, State Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Recomplete Blanco-Mesaverde & DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	w/ Basin-Dakota
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report for your approval of work done to recomplete this well by recompleting this well in the Blanco-Mesaverde (72319) and Downhole Commingle produce with the Basin-Dakota (71599) (by DHC # 1190, Approved 03/07/1996) per the following and attached Continuation Page 2 and Wellbore Diagram:

2-Aug-08 to 4-Aug-08, MIRU WO UNIT & EQUIP & TEST. FISH SN, NDWH, NU BOP'S & RIG FLOOR.

5-Aug-08, TEST BOP'S, BWD TO FBT. SET & TEST CO/ FO. POH W/ TBG. RU WL. PU & RIH W/ GR TO 6870'. POH W/ GR. PU 4 1/2" HES CBP. RIH & SET @ 6850'. POH W/ SETTING TOOL. LOAD CSG. TEST TO 1000 PSI. HELD OK.

6-Aug-08, RUN CBL F/ 6700' TO 200'. PRESS CSG TO 1000 PSI. RUN CBL. BOND LOOKED OK. PU & RIH W/ RST TOOL. LOG F/ 6800' TO 4000'. RD LOGGERS. RIH W/ PKR. & SET. RU & PRESS TEST CSG TO 3500 PSI. OK

8-Aug-08, RU & RIH W/ PERF GUNS. & PERF LOWER MV F/ 4878' TO 5218' (TOTAL 102 .31" HOLES). RD PERFORATORS.

(See Attached Continuation Page 2 and Wellbore Diagram)

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Alan W. Bohling		Title Regulatory Agent
Signature <i>Alan W. Bohling</i>	Date 09/10/2008	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEP 18 2008

NMCCD

FARMINGTON FIELD OFFICE

REC'D SEP 19 08
OIL CONS. DIV.
DIST. 3

**Rincon Unit Well #134
Blanco (Mesaverde) & Basin (Dakota) Fields
Rio Arriba County, New Mexico
UL B, NWNE, Sec. 12, T-26-N, R-07-W
API: 30-039-20726**

11-Aug-08, RU & PUMP 2500 GAL 15% HCL & BIO BALLS FRAC WELL W/ 118,140 GALS FRAC FLUID CARRYING 165,400# 20/40 SAND. RD FRAC UNIT RU WL & RIH W/ 4 1/2" CBP SET @ 4820'. PRESS TEST TO 1000 PSI HELD OK RIH & PERF UPPER MV F/ 4408' TO 4788' (TOTAL 156 31" HOLES) RD PERFORATORS RU STINGER & WH

12-Aug-08, RU FRAC. TEST PUMPS & LINES PUMP 2500 GAL 15% HCL & BIO BALLS.

13-Aug-08, RU & FRAC UPPER MVW/ 90,964 GALS FRAC FLUID CARRYING 127,100# 20/40 SAND. RD STINGER & WH MOL FB WELL TO FBT.

14-Aug-08 to 22-Aug-08, PU 3-7/8" BIT, BIT SUB, 6- 2 7/8" DRILL COLLARS, X-OVER TO 2 3/8" TBG & 2-3/8" L-80 TBG RU FOAM UNIT. UNLOAD WELL. RIH W/ TGB RU POWER SWIVEL & CO & DO CBP'S, CO & CIRC CLEAN DOWN TO PBTD @ 7223'. CIRC CLEAN. POH LD TBG. LD 6- 2 7/8" DC'S PU W/ MS, SN & 2 3/8" J-55 TBG

27-Aug-08, BLEED OFF TO FBT, FINISH TIH W/ J -55 TBG, LANDED TBG, EOT = 7169' / SN @7167' KBC PM ; RD RIG FLOOR , ND BOP, NU WH,

28-Aug-08, BLEED ANNULUS DOWN; SET CO/FO , WIH W/ SWAB & SWAB TEST. RD SWAB. RD WO UNIT & MOL. WO RIG RELEASED 28-AUG-2008. TURNED WELL OVER TO PRODUCTION



Rincon 134
Rio Arriba County, New Mexico
Current Well Schematic as of 03 Sept 2008

API: 30-039-20726
Legals: Sec-12 Town-26N Range- 7W
Field: Basin Dakota

KB 11'
GL Elev 6453'
KB Elev 6464'

Geologic Tops:
Pictured Cliffs 2748'
Mesa Verde 4400'
Point Lookout 5004'
Gallup 6186'
Graneros 6970'
Dakota 7079'

Spud: 10/12/73

Surface Casing:
9-5/8" 32.3# H-40 csg @ 237' in 13-3/4" hole
Cmt w/ 224 cu ft cmt
Circ cmt to surface

By 11/73 temp survey
TOC @ 2690' (later 11/97 CBL shows poor cmt)
11/28/97: CBL showed no good cmt 4450-5450'
8/6/08: CBL (Schlumberger) showed good cement. TOC @ ~240'

8/11/2008 Perf: Mesaverde (upper) Perf: 2 spf, 180 deg, 0.31" EHD
4408', 4414', 4420-26', 4496-4500', 4509', 4523', 4547-49', 4562',
4574-78', 4587', 4591-98', 4615', 4632', 4685', 4691', 4695', 4718',
4730' and 4786-88' (Correlate to RST log dated 8/9/08)
8/13/2008 Frac 2500 gals 15% acid, 1271 sxs 20/40 sand, 90,964 gals 13 cp Delta 200 frac flu
Avg rate = 56 bpm, 4.3 ppg max concentration, F G = 0.79 psi/ft
8/8/2008 Perf: Mesaverde (Lower) Perf: 2 spf, 180 deg, 0.31" EHD
4878-83', 4898-4900', 4939-44', 4954', 4958-63', 4976', 5003', 5054-57',
5060-63', 5066', 5078', 5092-94', 5104-10', 5112-16', 5147', 5153',
5159', 5204', 5209-12', and 5214-18' (Correlated to RST log dated 8/6/08)
8/11/2008 Frac 2500 gals 15% acid, 1654 sxs 20/40 sand; 118 140 gals 13 cp Delta 200 frac flu
Avg rate = 59 bpm, 4.2 ppg max concentration, F G = 0.63 psi/ft

DV tool @ 5367'

Tubing Details: 8/27/08
226 jts 2-3/8" J-55 tbg (7155')
2-3/8" x 1.1' J-55 SN
2-3/8" x 0.8' J-55 mule
EOT @ 7169'

Dakota Perfs: 11/14/73
7038', 7136', 7138', 7188', 7190', 7210', 7258', 7277'

Clean out to 7223' (8/22/08)

5/11/01: Set CIBP @ 7225'

Frac'd w/ 70,300 gal water & 70,000# 40/60 sand
12/5/97: Spotted 500 gal 15% HCl
5/2/01: Pump 500 gal 15% HCl & 55 gal GasPlus

PBTD = 7225'
TD = 7378'

Production Casing:
4-1/2" 11.6# & 10.5# K-55 csg @ 7378' in 7-7/8" hole
Cmt in 2 stages:
Stage 1: 372 cu ft cmt
Stage 2: 1519 cu ft cmt

Prepared by: Michael Murray
Date: 2/20/2008

Revised by: Cuong Truong
Date: 9/3/2008