

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Amended

RECEIVED

SEP 11 2008

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit L (NWSW), 1516' FSL & 1124' FWL, Section 4, T27N, R4W, NMPM  
BH: Unit N (SESW), 1225' FSL & 2315' FWL, Section 4, T27N, R4W, NMPM

5. **Lease Number**  
USA - SF-080668

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **San Juan 27-4 Unit Well Name & Number**

9. **San Juan 27-4 Unit 70P API Well No.**

30-039-30352

10. **Field and Pool**  
Basin DK/Blanco MV

11. **County and State**  
Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<b>Type of Submission</b>	<b>Type of Action</b>
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

X Other - Casing Report

RCVD SEP 24 '08  
OIL CONS. DIV.  
DIST. 3

## 13. Describe Proposed or Completed Operations

08/17/08 PU 8.75" bit, Tag CMT @ 189' Drilled CMT & shoe to 237', drilled ahead to 4547'. Circ. 08/20/08. RIH 106 jnts of 7" 23# L-80 LT&C CSG. Set @ 4530', W/ Staging tool @ 3608'. RU CMT & Pumped preflush 10 bbl Gel Water, 10 bbl FW. **Stage 1:** Pumped Scavenger 20sx (56cu/ft-10 bbl) of Prem Lite, W/ Bentonite @ 8%, SMS @ .4%, CALC @ 3%, FL-52 @ .4%, CelloFlakes @ .25 #/sx, LCM-1 @ 5 #/sx. **Lead** 54 sx (112 cu/ft-20 bbl) of Prem Lite, W/ SMS @ .4%, CALC @ 3%, FL-52 @ .4%, Cello-Flakes @ .25 #/sx, LCM-1 @ 5 #/sx. **Tail** 110sx (219 cu/ft-39 bbl) Type 3, W/ CALC @ 1%, FL-52 @ .2%, Cello-Flakes @ .25 #/sx. **Dropped Plug Displaced** W/ 50 bbl FW, 127 bbl Mud. Open tool, bumped plug 08/22/08 @ 1445 HR Circ 30 bbl CMT to surf. **Stage 2:** Pumped Scavenger 20sx (50cu/ft-9 bbl) Scavenger, W/ Bentonite @ 8%, SMS @ .4%, CALC @ 3%, FL-52 @ .4%, CelloFlakes @ .25 #/sx, LCM-1 @ 5 #/sx. **Lead** 540 sx (1153 cu/ft-205 bbl) Prem Lite W/ SMS @ .4%, CALC @ 3%, FL-52 @ .4%, Cello-Flakes @ .25 #/sx, LCM-1 @ 5 #/sx. **DRP plug & displaced** W/ 142 bbl FW, Circ 60 bbl CMT to pit 08/22/08. 08/23/08 Pt 1500#/30 min, passed. ✓

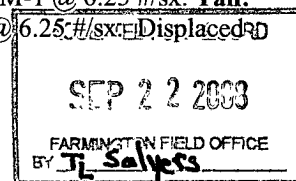
08/23/08. PU 6.25" bit. tag CMT @ 4386' Drilled CMT & shoe to 4530'. Drilled ahead to 8681' TD, TD reached 08/27/08.

RIH 196 jnts 4.5" 11.6 # L-80 LT&C CSG. Set @ 8680' & Circ. 08/28/08 RU CMT, Pumped 10 bbl Mud, 2 bbl H2O, **Scavenger:** 10 sx (31cu/ft-5 bbl) Prem Lite W/ CD-32 @ .3%, FL-52 @ .4%, CelloFlakes @ .25 #/sx, LCM-1 @ 6.25 #/sx. **Tail:** 320 sx (630 cu/ft-112 bbl) Prem Lite W/ CD-32 @ .3%, FL-52 @ .4%, CelloFlakes @ .25 #/sx, LCM-1 @ 6.25 #/sx. **Displaced** W/ 135 bbl. ND BOP. RD, released 08/29/08

PT will be conducted by completion rig. Results & TOC on next report.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Kelly Jeffery Title Regulatory Technician Date 09/10/08



(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD