UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

SEP 2 2 2008

Sundry Notices and Reports on Wells Farmington Field Office)
		Lease Number NMSF-080670
1. Type of Well GAS	6.	If Indian, All. or Tribe Name
2. Name of Operator BURLINGTON		Unit Agreement Name San Juan 27-4 Unit
RESCURCES OIL & GAS COMPANY LP	8.	Well Name & Number
3. Address & Phone No. of Operator		San Juan 27-4 Unit 54N
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M Surf: Unit B (NENW), 1266' FNL & 2574' FEL, Section 32, T27N, R04W, NMPM		30-039-30419
		Field and Pool Basin Dakota/MV
		County and State Rio Arriba Co., NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE O	OF NOTICE, REPORT, OTHER D	ATA
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans X Other - Casing report X Other - Casing report		
Recompletion New Co Subsequent Report Plugging Non-Recompletion New Co	nstruction Coutine Fracturing	TROUD SEP 24 '08 OIL CONS. DIV.
Casing Repair Water S Final Abandonment Altering Casing Convers	hut off sion to Injection	on comp. Div. DIST. 3
13. Describe Proposed or Completed Operations 09/06/08 MIRU BC 4. PT csg @ 600#/30min, OK. PU 8.75" bit, tagged cmt @ 300', drilled out cmt and drilled ahead to 3912', Circ hole. RIH w/ 95 jnts of 7", 20#, J-55, ST&C csg set @ 3844' w/ ST @ 3235'. RU to CMT. 1st Stage: Preflushed w/ 10 bbl mud, 10 bbl FW. Pumped Scavenger 19sx (56cf-10bbl) Prem-Lite w/ 3% Cacl, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, 8% Bentonite, .4% SMS. Lead 7 sx (17cf-3bbl) Prem-Lite w/ 3% Cacl, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, 8% Bentonite, .4% SMS. Tail 85sx (118cf-21bbl) Type 3 w/ 1% Calc, .25pps Cello-Flake, .2% FL-52. Dropped plug & displaced w/ 40bbl H2O & 114 bbl mud. Opened Stage Tool, Circ 8bbl cmt to surface. 2nd Stage: Preflushed w/ 10bbl mud & 10bbl FW. Pumped Scavenger 19sx (56cf-10bbl) Prem-Lite w/ 3% Cacl, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, 8% Bentonite, .4% SMS. Lead 418sx (894cf-159bbl) Prem-Lite w/ 3% Cacl, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, 8% Bentonite, .4% SMS. Dropped plug & displaced w/ 131bbl H2O. Closed Stage Tool & Circ 50bbl cmt to surface. RD cmt crew on 09/11/08 @ 0530 hrs. 09/13/08 PT csg @ 1500#/30min, OK. PU 6.25" bit, tagged cmt @ 3801', & drilled out cmt and ahead to TD @ 8082'. TD reached on 09/17/08. Circ hole, RIH w/ 194 jnts of 4.5", 11.6#, J-55, ST&C csg set @ 8081'. RU to cmt. Preflushed w/ 10bbl Chem. Wash & 2bbl H2O. Pumped Lead 9sx (28cf-5bbl) Prem Lite w/ .25pps Cello Flake, .3% CD_32, 6.25pps LCM-1, 1% FL-52. Tail 307sx(602cf-107bbl) Prem Lite w/ .25pps Cello Flake, .3% CD_32, 6.25pps LCM-1, 1% FL-52. Dropped plug & displaced w/ 129bbl H2O. RD/RR 09/18/08 @ 0600. PT will be conducted by completion rig. Results and TOC on next report.		
14. I hereby certify that the foregoing is true and correct.		
Signed Kelly Jeffery Title Regulatory Technician Date Date Date Date		
(This space for Federal or State Office use) APPROVED BY		Date ACCEPTED FOR PECOPD
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	r agency of	SEP 2 3 2008