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FORM APPROVED

om 3160-5	UNITED STATES
August 2007)	DEDARTMENT OF THE INTERIOR
	DEPARTMENT OF THE INTERIOR
	BUREAU OF LAND MANAGEMEN

	EPARTMENT OF THE		- Bureau	or Land	N		1004-0137 dy 31, 2010	
SUNDRY	REAU OF LAND MAN NOTICES AND REPORT FOR THE PROPERTY OF THE PR	ORTS ON V	VELLS	ingion I	Finagement Ex 5: Lean Serial No NMSF-078894 6 If Indian, Allottee o	r Tribe l	Name	
	Use Form 3160-3 (A			i.				
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No			
1. Type of Well					ROSA UNIT			
Oil Well Gas Well Other					8. Well Name and No ROSA UNIT #397A	ROSA UNIT #397A		
2. Name of Operator WILLIAMS PRODUCTION CO., LLC					9 API Well No 30-039-30437	9 API Well No 30-039-30437		
3a Address P. O BOX 640 AZTEC, NM 87410	1	(include area codé) 10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL						
4. Location of Well (Footage, Sec., 7	(505) 634-42	11 Country or Parish, State						
1105' FSL & 1800' FEL SEC 27, T31N, R4V	RIO ARRIBA, NM							
12 CHE	ECK THE APPROPRIATE BO	X(ES) TO IND	ICATE NATURE	OF NOTI	CE, REPORT OR OTHE	R DAT	A	
TYPE OF SUBMISSION		TYPE OF ACTION						
Notice of Intent	Acidize	Deep	en	Proc	duction (Start/Resume)		Water Shut-Off	
	Alter Casing	Fract	ure Treat	Rec	lamation	_	Well Integrity	
✓ Subsequent Report	Casing Repair	New	Construction		omplete	\mathbf{Z}	Other Intermediate Casing	
	Change Plans		and Abandon		porarily Abandon			
Final Abandonment Notice 13. Describe Proposed or Completed (Convert to Injection	Plug			er Disposal			
the proposal is to deepen direction Attach the Bond under which the following completion of the involutesting has been completed. Fina determined that the site is ready for	work will be performed or pro- lived operations. If the operation of the control	ovide the Bond I on results in a m	No. on file with BLi altiple completion	M/BIA. I	Required subsequent repo pletion in a new interval, reclamation, have been	orts mus a Form i complete	t be filed within 30 days 3160-4 must be filed once ed and the operator has	
9/10/08 THRU 9/14/08- DRILL 8-3	8/ <u>4"</u> HOLE						CVD SEP 24'08	
9/15/08- TD- 8-3/4" INT HOLE @ 3598', 2030 HRS			-			OIL CONS. DIV. DIST. 3		
9/16/08- RAN 79 JTS 7", K-55, 23 CEMENT 7" INTERMEDIATE CSG 2 SLURRY CEMENT JOB / 20 BBI CELLO FLAKE + 109.10 BBLS. W TAIL = 50 SXS TYPE 3 CMT + 1% PPG = 70 CuFt (YIELD=1.4 / WGP ON 9/16/08 @ 12:49 PM . / CHECI CIRCULATED 50 BBL OF CEMEN	à. @ 3578.41' SHOE DEPT LS WATER SPACER / LEA /ATER = 311.68 BBL OF SI · CaCl-2 + .25#/SX CELLO PS=6.82) / DISPLACE WITH K FLOAT, FLOAT DID HOL	H / 7" CASING AD = 465 SXS LURRY @ 12.1 FLAKE + 8.34 I 139.8 BBLS.	CEMENTED ON PREMIUM LIGHT I PPG = 975CuFt BBLS. WATER = WATER / BUMP	CMT + (YIELD 11.52 B PLUG @	8% + CaCl-2 + .25#/S; +2.11/WGPS=11.15) BLS. SLURRY @14.5 · 1550 PSI - PLUG DO	X		
NOTE: CASING PRESSURE TEST	T TO BE REPORTED ON C	OMPLETION	SUNDRY. FINAL	CASIN	G TO BE RAN AFTER	CAVIT	ACCEPTED FOR RECOR	
DRILLING RIG RELEASED ON 9/1					NOOL TEN FOR RECORD			
9	0					I	SEP 2 2 2008	
4. I hereby certify that the foregoing is	true and correct. Name (Printed	d/Typed)					BY T Salvers	
arry Higgins		Title Drilling COM						
Signature Correy	Date 09/17/2008							
	THIS SPACE I	FOR FEDER	RAL OR STAT	re of	ICE USE			
			<u> </u>					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

Office

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.