1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210 District III

Printed name:

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Date: 09/25/2008

Title: Production Technician

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State of New Mexico Energy, Minerals & Natural Resources

Revised Feb. 26, 2007

Form C-104

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Azteo	c, NM 874	10		l Conservatio			!			5 Copies	
District IV 1220 S. St. Fran			•		20 South St.			t				
1220 S. St. Fran	i				Santa Fe, NI		IΙΛ		ma mr	_	MENDED REPORT	
10	', I.			<u> JK ALI</u>	LOWABLE	AND AUT	HU			ANS	PORT	
¹ Operator r Maralex Re						² OGRID Number 013998						
P.O. Box 33					į	³ Reason for Filing Code/ Effective Date						
Ignacio, CO	1.55					New Well Ready to Produce 9/18/2008						
⁴ API Numb 30 - 045-3		⁵ Pool Name Basin Fruitland Coal						⁶ Pool Code 71629				
⁷ Property C		⁸ Property Name						9 Well Number				
304313		Pinon 35						. 44				
		ocation										
Ul or lot no.		1	- 1	Lot Idn	Feet from the North/South					West line County		
P 11 D -	35	25N	11W		1200'	SouthLine		1050'	East		San Juan	
Bottom Hole Location									and lima	County		
UL or lot no.	Section	Townsh	ip Range	Lot Ian	reet from the	North/South	iine	reet from the	East/w	est line	County	
Same as] 											
above			. 40.0	onnection	15 - 100 -		16.0	440 7700		17 0 1	100 To 10	
12 Lse Code F		cing Method Code		onnection	¹⁵ C-129 Pern	nit Number	C	-129 Effective	ctive Date		29 Expiration Date	
		P		4/2008								
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 O/G/W												
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address								U/G/W	
Enterprise Field Services										-		
151618					P.O. Box 4990						G	
		Farmington, NM 87499										
		·										
Page made ne sta	AP TOOK	····							·			
										KLV	D SEP 26 '08	
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ALTHUMBALINI IA HAR	ALCOHOLDS:											
											_CONS.DIV.	
garas a commissions			······································						1 ,		DIST. 3	
			<u> </u>									
187 887 1	Lut B											
IV. We			ata dy Date	²³ TD	24 DBTD	²⁴ PBTD			AMY (²⁶ DHC, MC		
	08/13/08		09/18/08		1745' 1690'			1540' -1	i i		Dire, wie	
, 27 H	ole Size	· ·	²⁸ Casir	o & Tubi	ng Size		nth S	1		30 Sac	ks Cement	
			²⁸ Casing & Tubing Size			29 Depth Set		·····				
12-1/4"			8-5/8"			132'				120 sx		
7-7/8"			5-1/2"			1731'			300 sx			
									·	300 SX		
		7.7								•		
				·	,	······································						
27/8" @						1599'			1			
V. Well	Test D	ata			J 18 (4)	1577					1	
31 Date New Oil		32 Gas Delivery Dat		33	Test Date	34 Test Leng		th 35 T	bg. Press	ure	³⁶ Csg. Pressure	
N/A		* A			* *				S			
³⁷ Choke S	Size	.38	.38 Oil		39 Water	40 Gas					41 Test Method	
Clioke	Size		0		water	G	as			`	rest Method	
.17 -												
⁴² I hereby ce have been co	rtify that	the rules	of the Oil C	Conservation	on Division			OIL CONSER	VATION	DIVISI	ON	
true and com								1/2/	/		A Section And the second	
Signature:		•		Approved by: Charlet 7-26-08								
aclas			0	parle Ison	. 9-	26 -	08					

Title:

Approval Date:

SUPERVISOR DISTRICT # 3

SEP 2 6 2008