

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-078919

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

OCT 27 AM 11:58

070 Farmington, NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1615'FSL, 990'FWL

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #183

9. API WELL NO.

30-039-27451

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T-29-N, R-7-W

14. PERMIT NO.

DATE ISSUED:

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

9/17/03

16. DATE T.D. REACHED

9/22/03

17. DATE COMPL. (Ready to prod.)

10/16/03

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6116' GR, 6128' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3255'

21. PLUG, BACK T.D., MD & TVD

3206'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3255'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

2958-3087' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CCL-GR27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	313'	9 7/8"	196 cu.ft.	
4 1/2"	10.5#	3251'	6 1/4"	714 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3061'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2958, 2962, 2966, 2970, 2974, 2989, 2992, 2996, 3000, 3004, 3007, 3010, 3013, 3016, 3020, 3024, 3037, 3042, 3047, 3052, 3063, 3070, 3074, 3087' w/24 0.32" diameter holes	
	DEPTH INTERVAL (MD)
	2958-3087'
	AMOUNT AND KIND OF MATERIAL USED
	241 bbl 20# linear gel, 313,900 SCF N2, 100,000# 20/40
	Brady sd

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
10-16-03	1	2"
PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
		869 MCF/D Pitot Gauge
FLOW: TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI 351	SI 353	
		869 MCF/D

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

OCT 20 2003

ADMINISTRATIVE FIELD OFFICE

SIGNED Nancy Ottomano TITLE Senior Staff Specialist

DATE 10/24/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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