

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07434
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2131-5
7. Lease Name or Unit Agreement Name
8. Well Number Wright A Com #1
9. OGRID Number 14538
10. Pool name or Wildcat Aztec Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other CBM

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter I; 1470 feet from the North line and 890 feet from the East line

Section 16 Township 28 North Range 09 West NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

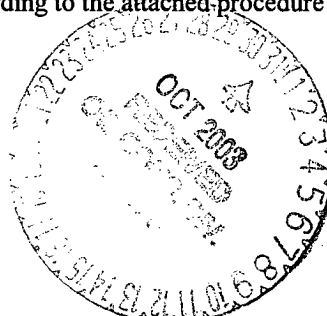
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to plug and abandoned the subject well according to the attached procedure and wellbore diagram.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joni Clark TITLE Regulatory Specialist DATE 10/29/2003

Type or print name Joni Clark

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Chalr TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 08 DATE OCT 31 2003

Conditions of approval, if any:

Plug and Abandonment Procedure 9/29/03

Wright A Com #1

Aztec Pictured Cliffs

1470' FNL, 890' FEL, NE, Section 16, T-28-N, R-9-W

Latitude: 36° 39.534" / Longitude: 107° 47.298'

AIN: 5038801

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. Prepare a 1-1/4" IJ tubing workstring, 2470'. Round trip a 2-7/8" wireline gauge ring to 2480'.
3. **Plug #1 (Pictured Cliffs perforations and Fruitland top, 2471' – 2250'):** Set a 2-7/8" CIBP at 2471'. TIH with tubing and tag CIBP. Load the casing and circulate the well clean. Pressure test casing to 500#. If casing does not test then spot or tag subsequent plugs as appropriate. Mix 12 sxs cement and spot a balanced plug to isolate the Pictured Cliffs perforations and to cover the Fruitland top. TOH with tubing.
4. **Plug #2 (Kirtland and Ojo Alamo tops, 1655' – 1340'):** Perforate 3 bi-wire squeeze holes at 1655'. Attempt to establish rate into squeeze holes if the casing pressure tested after plug #1. Mix and pump 167 sxs cement, squeeze 157 sxs outside the 2-7/8" casing and leave 10 sxs inside casing, displace to 1200'. WOC and tag cement. If the casing does not test before perforating, then set a 2-7/8" wireline cement retainer at 1605'. TIH with the tubing and set this plug. TOH and LD tubing.
5. **Plug #3 (Nacimiento top and 9-5/8" casing shoe, 350' - Surface):** Perforate 3 bi-wire squeeze holes at 350'. Establish circulation out the bradenhead with water. Mix and pump approximately 160 sxs cement down 2-7/8" casing to circulate good cement out the bradenhead. Shut well in and WOC
6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:

Operations Engineer

Approved:

Drilling Superintendent

Engineer

Office - (599-4043)

Cell - (320-0321)

Sundry Required:

YES

NO

Approved:

Lease Operator: Roger Hutchinson

Specialist: Sheldon Montoya

Foreman: Darren Randall

Cell: 320-0559 Pager: 949-918

Cell: 320-2857 Pager: 326-8446

Cell: 320-2618 Pager: 324-7335

Wright A Com #1

Current

AIN #5038801 / Aztec Pictured Cliffs

1470' N & 890' E, Section 16, T-28-N, R-9-W, San Juan County, NM

Lat: N: 36° 39.534" / Long: W: 107° 47.298" / API #30-045-07434

Today's Date: 9/29/03

Spud: 10/28/60

Completed: 11/1/60

Elevation: 6244' GL
6254' KB

Nacimiento @ 300' (Estimate)

Ojo Alamo @ 1390'

Kirtland @ 1605'

Fruitland @ 2300'

Pictured Cliffs @ 2515'

12-1/4" Hole

7-7/8" Hole

TD 2631'

9-5/8" 32.4# Casing set @ 143'
Cement with 124 sxs (Circulated to Surface)

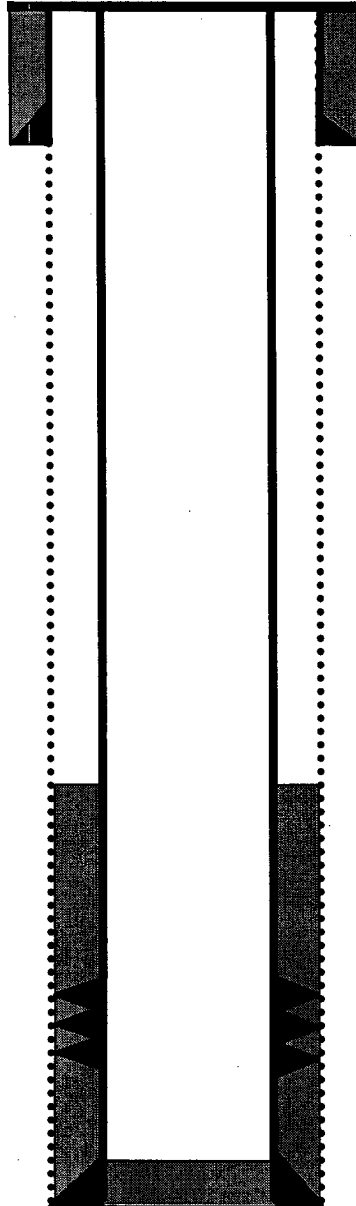
WELL HISTORY

No record or workovers

TOC @ 2292' (Calc, 75%)

Pictured Cliffs Perforations:
2521' – 2560'

2-7/8" 6.4# J -55 Casing set @ 2626'
Cement with 94 sxs (130 cf)



Wright A Com #1

Proposed P&A

AIN #5038801 / Aztec Pictured Cliffs

1470' N & 890' E, Section 16, T-28-N, R-9-W, San Juan County, NM

Lat: N: 36° 39.534" / Long: W: 107° 47.298" / API #30-045-07434

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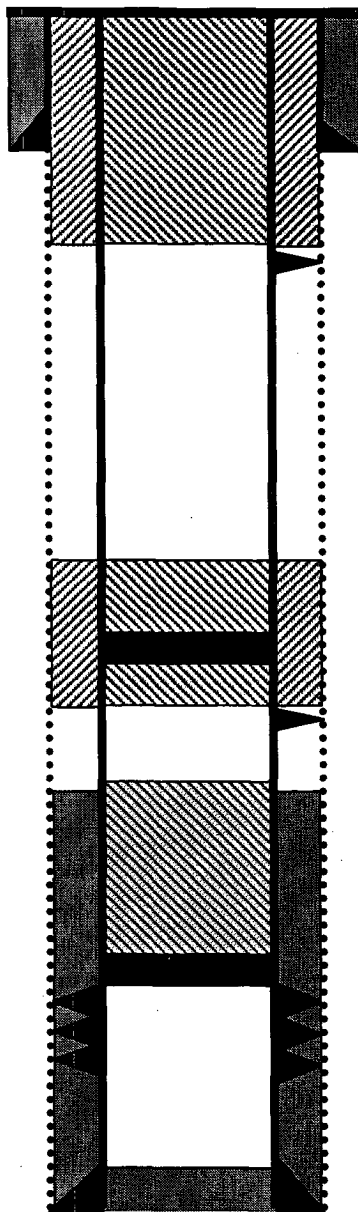
Kirtland @ 1605'

Fruitland @ 2300'

Pictured Cliffs @ 2515'

7-7/8" Hole

12-1/4" Hole



9-5/8" 32.4# Casing set @ 143'
Cement with 124 sxs (Circulated to Surface)

Perforate @ 350'

Plug #3: 350' - Surface
Cement with 160 sxs

Plug #2: 1655' - 1340'
Cement with 167 sxs,
157 sxs outside casing
and 10 sxs inside.

Cmt Retainer @ 1605'

Perforate @ 1655'

TOC @ 2292' (Calc, 75%)

Plug #1: 2471' - 2250'
Cement with 12 sxs

Set CIBP @ 2471'

Pictured Cliffs Perforations:
2521' - 2560'

2-7/8" 6.4# J -55 Casing set @ 2626'
Cement with 94 sxs (130 cf)

TD 2631'