

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505Form C-103
Revised March 25, 1999WELL API NO.
30-045-27298

5. Indicate Type of Lease

STATE ☐FEE ☒6. State Oil & Gas Lease No.
E-3150-17. Lease Name or Unit Agreement
Name:

NORTHEAST BLANCO UNIT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒Other: ☐

2. Name of Operator: Devon Energy Production Co. L.P.

8. Well No.
473

Address of Operator:

1751 Highway 511 Navajo Dam, New Mexico 87419

Pool name or Wildcat:
Basin Fruitland Coal

3. Well Location

Unit Letter G: 1850 feet from the North line and 1780 feet from the East line.

Section: 36

Township 31N

Range 8W

NMPM

County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6655' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐☐

REMEDIAL WORK

☐ ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐☐

COMMENCE DRILLING OPNS.

☐ PLUG AND
ABANDONMENT ☐PULL OR ALTER CASING ☐MULTIPLE
COMPLETION ☐☐CASING TEST AND
CEMENT JOB ☐OTHER: Remove Production Liner ☒OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Devon Energy requests approval to remove the 5-1/2" uncemented production liner from the subject well. The 7" casing will be pressure tested and the liner will be removed from the wellbore. Cleanout operations will include natural pressure buildups and surges. All surges will flow into a flowback tank on location, with a small lined earth pit to catch coal and samples. After cleaning out the 2-7/8" production tubing will be landed in the openhole and the well put back on production. A 24 hr rig package will be utilized and the operation should take 8-10 days.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kenny Rhoades

TITLE

Company Representative

DATE 8/20/03

Type or print name

Kenny Rhoades

Telephone No. (505) 320-6310

(This space for State use)

Chal. Rhoades

DEPUTY OIL & GAS INSPECTOR, DIST. 3

SEP - 4 2003