

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 12 2008

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐ Plug Back ☒ Diff. Resrv. ☐ Farming ☒ Field Office

b. Type of Completion. ☐ New Well ☐ Work Over ☐ Deepen ☐ Other

2. Name of Operator  
**Energex Resources Corporation**

3. Address **2010 Afton Place, Farmington, NM 87401** 3a. Phone No. (include area code) **505.325.6800**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **833' ENL, 2142' FEL (B) NW/NE**  
At top prod. interval reported below  
At total depth

5. Lease Serial No. **NMSF 077972**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **Richardson #7**

9. API Well No. **30-045-26082**

10. Field and Pool, or Exploratory **Fruitland Coal**

11. Sec., T., R., M., or Block and Survey or Area **B -Sec. 03, T27N, R13W NMEM**

12. County or Parish **San Juan** 13. State **NM**

14. Date Spudded **09/23/84** 15. Date T.D. Reached **01/17/85** 16. Date Completed ☐ D & A ☒ Ready to Prod. **09/02/08**

17. Elevations (DF, RKB, RT, GL)\* **6011' GL**

18. Total Depth: MD **6383'** 19. Plug Back T.D.: MD **1650'** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Induction-SFL, Form Density-Comp, GR-RST-CBL**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8.625	24		334		225 sks			
7.875	4.50	10.5		6377		2140 sks			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1538							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Fruitland Coal</b>	<b>1446'</b>	<b>1472'</b>		<b>0.43</b>	<b>44</b>	<b>4 JSPP</b>
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>1446' - 1472'</b>	<b>56,743 gals 70Q slickwater foam &amp; 5,000# 40/70 sand &amp; 23,300# 20/40 sand</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	<b>9.03.08</b>	<b>2</b>	<b>→</b>						<b>pumping</b>
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	<b>0</b>	<b>80</b>	<b>→</b>		<b>0</b>				

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<b>→</b>						<b>SEP 16 2008</b>
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			<b>→</b>						

RCVD SEP 18 '08  
OIL CONS. DIV.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	
				Ojo Alamo	490'
				Kirtland	645'
				Fruitland	
				Fruitland Coal	1446'
				Fruitland Coal Base	1474'
				Pictured Cliffs	1480'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki Donaghey

Title Regulatory Analyst

Signature 

Date 09/09/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.