

Form 3160-4 (October 1990)

UNITED STATES

FOR APPROVED

DEPARTMENT OF THE INTERIOR LITERAL L. Leverse side) mount

structions on

OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT

Farmington Field Office 5 LEASE DESIGNATION AND SERIAL NO.

Expires: December 31, 1991

13 TYPE OF WELL 14 TYPE OF COMPLETION. NEW WELL NEW OVER NEEP-EN PLUG BACK PLUG BACK PLUG BACK PLUG BACK PLUG BACK PLUG Cohber CONCOPHINI S ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L (NWSW) 1527* FSL, 989* FWL At total depth Same as above At total depth Same as above 14. PERMIT NO. DATE ISSUED 15. DATE SPUDDED 16. DATE T D. REACHED 05/01/08 06/10/08 06/10/08 06/10/08 06/10/08 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB OB) OS/01/08 OS/01/	B 6657' OTARY TOOLS CABLE TOOLS
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PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin DK 8056' - 8160'	•
Basin DK 8056' - 8160'	
	25 WAS DIRECTIONAL SURVEY MADE
SE TYPE ELECTRIC AND OTHER LOCK ONLY	No
70. TIME ELECTRIC AND CITHER LOGS RUN 27	WAS WELL CORED
GR/CCL/CBL	No
8. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE WEIGHT, LB /FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD	
9 5/8" 32.3#, H40 228' 12 1/4" surface; 75sx (120 cf)	3 bbls
7" 20#,J-55 3873' 8 3/4" surface; 655 sx (1360 cf) 4 1/2" 11.6#, L-80 8182' 6 1/4" TOC 2900'; 316 sx (635 cf)	34 bbl, Stage tool @ 2739'
9 LINER RECORD 30	TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD	
2-3/8" 8104'	
PERFORATION RECORD (Interval, size and numbe) 32 ACID, SHOT, FRACTURE, CE	MENT SOLIEEZE ETC
118'-8160' w/ .34" @ 2 spf for 24 Holes 8056'-8160' Acidized DK w/ 20 bbl	
056'-8112' w/ .34" @ 1 spf for 20 Holes Frac DK w/ 7141 bbl	S/W Pad W/ 1571 BBL 20/40 TLC Sand
w/ 122 bbl 2% KCL w	vater.
Total 44 Holes	
3 PRODUCTION	
TE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
SI Flowing	SI
ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF V	WATER-BBL GAS-OIL RATIO
	SM
OW TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER-BBL	OIL GRAVITY-API (CORR.)
24-HOUR RATE	\
FTP - 210# SI - 490# 0 1386 mcf/d to small to me	
To be sold	TEST WITNESSED BY
5 LIST OF ATTACHMENTS	
nis is a MV/DK well being DHC per order #2812AZ	
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	ARREST TO TOUR ON TO
	ADCEPTED FOR R
	TE 09/11/08
GNED TITLE Regulatory Technician DA	A 7 7 11 AAA

NMOCD

FARMWOTON FIELD OF FICE 5~

FOR APPROVED

UNITED STATES

OMB NO. 1004-0137

			ARTMENT OF			_	reverse side)		Expires: C	December 31, 1991	
		81	UREAU OF LAND	D MANAGEMEN	T Bulteau or Farmin	Lanu oton	Manageme	75 L		ION AND SERIAL NO.	
	OMPL	ETION OR R	ECOMBLE	TION DEDC				6 IF	Sf-079047	EE OR TRIBE NAME	
TYPE OF		Öl.	CAS WELL X		RIAND	LUG	3"	-	INDUN, ALLOY	EE ON TRIBE IN WE	
		WELL	WELL	DRY Other			•	7 UI	NIT AGREEMENT	NAME	
TYPE OF	F COMPLETI			DIES					San Juan		
	WELL X	OVER DEEP-EN	PLUG BACK	DIFF RESVR Other				8. FA	ARM OR LEASE N		
NAME O	F OPERATO	IQ						9 A	San Juan	32-8 Unit 18N	
	onocoPhi							30-045-34588			
	S AND TELE							10 F	IELD AND POOL	•	
		9, Farmington, NM . (Report location clear) 326-9700	uiromonto*			1, ,		ota/Blanco MV R BLOCK AND SURVEY	
At surfac		it L (NWSW) 1527	•	o wan any olalo req	un omorno,			1	OR AREA	A BLOCK AND SURVEY	
		eported below	Same as abo	ove				Sec.11 T31N R8W, NMPM RCVD SEP 23 '08			
								ĺ		CONS. DIV.	
At total d	lepth Sa	me as above						ĺ		DIST. 3	
			14.	. PERMIT NO	DATE ISSUE	ED			COUNTY OR	13. STATE	
			1					ı	PARISH	New Mexico	
i. DATE SP	UDDED 16.	DATE T.D REACHED	17 DATE CO	MPL (Ready to prod)	.1	18. EL	EVATIONS (DF, F	KB, RT,	an Juan BR, ETC.)*	19. ELEV. CASINGHEAD	
05/01/		06/10/08	09/10			GL.	6642'	KB	6657'		
. TOTAL D	EPTH, MD &T	VD 21 PLUG, BA	ACK T.D., MD &TVD	22. IF MULTIPLE C HOW N			TERVALS RILLED BY	ROTAF	RY TOOLS	CABLE TOOLS	
8183'		8181'		2		<u> </u>		Yes		<u> </u>	
PRODUC	TION INTERV	AL (S) OF THIS COMPLE	TION-TOP, BOTTOM,	, NAME (MD AND TVE	D) "				25 WAS DIRECT		
	MV 5158	3'-6093' OTHER LOGS RUN						1		No	
	CL/CBL	THER LOGS RUN						27 WA	S WELL CORED	No	
ACING CI	ZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	CASING RECORD (well) CEMENTING REC	000	·	MOUNT PULLED	
9 5/8"	ZE/GRADE	32.3#, H40	228'	12 1/4"	surface; 75s		(120 cf)	UND	3 bbls	MOUNT PULLED	
7"		20#,J-55	3873' 8182'	8 3/4"	surface; 655		(1360 cf)		34 bbl, Stag	e tool @ 2739'	
4 1/2"		11.6#, L-80 LINER RE		6 1/4"	TOC 2900'; 3	16 5X	(635 CT)	ΤÜ	I IBING RECORD)	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE		DEPTH SET			ACKER SET (MD)	
					2-3/8"		8104'				
PERFORA	ATION RECOR	D (Interval, size and num	ıbejr	32	ACI	ID, SHC	T, FRACTURE,	CEME	I NT SQUEEZE, I	ETC.	
				5634'-6093'		Acidi	zed PLO-LMN	w/ 10	bbi 15% HC	L Acid.	
M'_ENG?	3' w/ 34" /	@ 1 spf for 27 Ho	alas				PLO-LMN w/ bl 20/40 Brad			OQ Slick Water Pad,	
8'-5527	7' w/ .34" (@ 1 spf for 29 Ho	oles	5158'-5527'					w/ 15 bbl 15% HCL Acid.		
										0Q Slick Water Pad,	
	To	tal 56 Holes				907 6	bi 20/40 Brad	y san	a, // bbi KC	L FIGST	
				LPRO	ODUCTION	L					
	RODUCTION	PRODUCT	ON METHOD (Flowing	g, gas lift, pumpingsize)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Producing or shut-in)	
SI E OF TEST		HOURS TESTED	CHOKE SIZE PRO	Flowing OD'N FOR OIL-B	BL	GAS-	MCF	WATE	SI R-BBL	IGAS-OIL RATIO	
			TES	ST PERIOD							
09/10/0		1 CASING PRESSURE	1/2"	DIL-BBL	GAS-MCF	91 m	cf/h WATER-BB	.5 bw	rph ·	OIL GRAVITY-API (CORR)	
OBING	, neo.	G, DING I REGOORE	24-HOUR RATE	THE TOTAL	JAG-MCF	1	**ATEN-DO	-		SIE GIVANI I-MENGORR	
NA		FCP- 330#	0		2178 mcf/d]	6 bwph				
UISPOSIT	IUN UF GAS (Sold, used for fuel, vented, To be sold	etc)					ļ	TEST WITNESSE	ED BY	
LIST OF A	TTACHMENT										
		eing DHC per ord				la se -					
i hereby ce	entity that the fo	pregoing and attached info	ormation is complete a	nu correct as determin	ied πom all availab	HE LECOLO	15				
IFD			TITI E	Regulatory Te	chnician			DATE		-09/11/08:wm mgz	
			1114	. towardtory I Ct	···!!!\			UNIE	A . A . A . A . A . A . A . A . A . A .		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 19 2008



Ojo Alamo	2322'	2458'	White, cr-gr ss.	Ojo Alamo	23221
Kirtland	2458'	3040'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2459'
Fruitland	30401	3519'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	3043"
			med gry, tight, fine gr ss.		
Pictured Cliffs	3519 '	3668 ′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3519'
Lewis	3668 '	4302'	Shale w/siltstone stringers	Lewis	36681
Huerfanito Bentonite	4302'	4672'	White, waxy chalky bentonite	Huerfanito Bent.	4302'
Chacra	4672'	5151 '	Gry fn grn silty, glauconitic sd stone	Chacra	4672'
-			w/drk gry shale	Mesa Verde	5151'
Mesa Verde	5151'	5532'	Light gry, med-fine gr ss, carb sh	Menefee	55321
			& coal	Point Lookout	58361
Menefee	5532 '	5836'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	62001
Point Lookout	5836'	6200'	Med-light gry, very fine gr ss w/frequent	Gallup	71521
	•		sh breaks in lower part of formation	Greenhorn	7885'
Mancos	6200'	7152'	Dark gry carb sh.	Graneros	7931'
Gallup	7152'	7885 '	Lt gry to brn calc carb micac glauc	Dakota	8018'
			silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	7885 '	7931'	Highly calc gry sh w/thin lmst.		
Graneros	7931'	8018'	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	8018'		Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale break	(S	