

RECEIVED

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 18 2008
SUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

Sf-079047

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 32-8 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 32-8 Unit 18N

9. API WELL NO.

30-045-34588

10 FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.11 T31N R8W, NMPM**RCVD SEP 23 '08****OIL CONS. DIV.****DIST. 2**

12 COUNTY OR PARISH

San Juan

13. STATE

New Mexico**WELL COMPLETION OR RECOMPLETION REPORT AND LOG***1a TYPE OF WELL ☐ OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit L (NWSW) 1527' FSL, 989' FWL**

At top prod. interval reported below

Same as aboveAt total depth **Same as above**

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15 DATE SPUDDED

05/01/08

16. DATE T.D. REACHED

06/10/08

17. DATE COMPL. (Ready to prod.)

09/10/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6642'**KB 6657'**

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

8183'

21 PLUG, BACK T.D., MD & TVD

8181'

22 IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

Yes

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin DK 8056' - 8160'

25 WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	228'	12 1/4"	surface; 75sx (120 cf)	3 bbls
7"	20#, J-55	3873'	8 3/4"	surface; 655 sx (1360 cf)	34 bbl, Stage tool @ 2739'
4 1/2"	11.6#, L-80	8182'	6 1/4"	TOC 2900'; 316 sx (635 cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8104'	

31 PERFORATION RECORD (Interval, size and number)

8118'-8160' w/ .34" @ 2 spf for 24 Holes
8056'-8112' w/ .34" @ 1 spf for 20 Holes
Total 44 Holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8056'-8160'**Acidized DK w/ 20 bbl of 15% HCL Acid.**
Frac DK w/ 7141 bbl S/W Pad W/ 1571 BBL 20/40 TLC Sand
w/ 122 bbl 2% KCL water.

33 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

DATE FIRST PRODUCTION **SI** **Flowing** **SI** WELL STATUS (Producing or shut-in)DATE OF TEST **09/10/08** HOURS TESTED **1** CHOKER SIZE **1 1/2"** PROD'N FOR TEST PERIOD **0** OIL-BBL **58 mcf/h** GAS-MCF **TSM** WATER-BBL **to small to measure** GAS-OIL RATIOFLOW TUBING PRESS. **FTP - 210#** CASING PRESSURE **SI - 490#** CALCULATED 24-HOUR RATE **0** OIL-BBL **1386 mcf/d** GAS-MCF **to small to measure** WATER-BBL **to small to measure** OIL GRAVITY-API (CORR.)34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2812AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE **Regulatory Technician**DATE **09/11/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

09/11/08

SEP 19 2008

FARMINGTON FIELD OFFICE

- 5 -

RECEIVED
SUBMIT IN DUPLICATE
SEP 18 2008
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field OfficeFOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

Sf-079047

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME San Juan 32-8 Unit																									
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24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco MV 5158'-6093'		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED No																									
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 5634'-6093' Acidized PLO-LMN w/ 10 bbl 15% HCL Acid. Frac PLO-LMN w/ 96 bbl designed 60Q Slick Water Pad, 946 bbl 20/40 Brady Sand, 87 bbl KCL Flush 5158'-5527' Acidized UMN-CH w/ 15 bbl 15% HCL Acid. Frac UMN-CH w/ 116 bbl designed 60Q Slick Water Pad, 907 bbl 20/40 Brady Sand, 77 bbl KCL Flush																											
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DATE OF TEST 09/10/08																											
HOURS TESTED 1																											
CHOKE SIZE 1 1/2"																											
PROD'N FOR TEST PERIOD 0																											
OIL-BBL 0																											
GAS-MCF 91 mcf/h																											
WATER-BBL .5 bwph																											
GAS-OIL RATIO																											
FLOW. TUBING PRESS. NA																											
CASING PRESSURE FCP- 330#																											
CALCULATED 24-HOUR RATE 0																											
OIL-BBL 0																											
GAS-MCF 2178 mcf/d																											
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NMOC

FARMINGTON FIELD OFFICE

Ojo Alamo	2322'	2458'	White, cr-gr ss.	Ojo Alamo	2322'
Kirtland	2458'	3040'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2458'
Fruitland	3040'	3519'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3040'
Pictured Cliffs	3519'	3668'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3519'
Lewis	3668'	4302'	Shale w/siltstone stringers	Lewis	3668'
Huerfanito Bentonite	4302'	4672'	White, waxy chalky bentonite	Huerfanito Bent.	4302'
Chacra	4672'	5151'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4672'
Mesa Verde	5151'	5532'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5151'
Menefee	5532'	5836'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5532'
Point Lookout	5836'	6200'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5836'
Mancos	6200'	7152'	Dark gry carb sh.	Mancos	6200'
Gallup	7152'	7885'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7152'
Greenhorn	7885'	7931'	Highly calc gry sh w/thin lmst.	Greenhorn	7885'
Graneros	7931'	8018'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7931'
Dakota	8018'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8018'