

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-05605
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8248-2
7. Lease Name or Unit Agreement Name: State A
8. Well Number #1
9. OGRID Number 162928
10. Pool name or Wildcat Ballard Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 2010 Afton Place Farmington, NM 87401
4. Well Location Unit Letter O : 1273 feet from the South line and 1324 feet from the East line Section 32 Township 26N Range 8W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6499' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources plans to repair the State A #1 casing according to attached procedure.

A COMPLETE C-144 MUST BE SUBMITTED TO AND
APPROVED BY THE NMOCD FOR: A PIT, CLOSED
LOOP SYSTEM, BELOW GRADE TANK, OR
PROPOSED ALTERNATIVE METHOD, PURSUANT TO
NMOCD PART 19.15.17, PRIOR TO THE USE OR
CONSTRUCTION OF THE ABOVE APPLICATIONS.

RCVD SEP 29 '08
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kirt Snyder TITLE District Engineer DATE 9/26/2008
Type or print name Kirt Snyder E-mail address: ksnyder@energen.com PHONE 505.325.6800

For State Use Only

APPROVED BY Kelly G. Roach TITLE Deputy Oil & Gas Inspector SEP 30 2008
Conditions of Approval (if any): District #3

Recommended Workover Procedure
State A #1
SE Section 32, T26N, R08W

1. MIRU. ND Wellhead, NU BOP.
2. TOH with 2-3/8" tubing string. Talley and inspect.
3. PU 2-3/8" tbg, TIH W/ RBP and set at 2100', set retrievable service packer at 2050' and pressure test tbg and RBP to 500 PSIG. Verify leak location and confirm casing integrity above the perforations – only pressure to 500 PSIG. TOH w/ tbg and packer. (If a leak is found pump at Rate and Pressure as practical to determine if squeeze holes need to be shot.)
4. TIH w/ MIT and MFC 40 arm caliper log. Run log f/ 2100' to surface. Evaluate log (Depending on casing integrity, remediation plans may change).
5. ND BOP. TIH w/ wireline and freepoint casing. Evaluate freepoint (If pipe is not free below the leak location an alternate remediation procedure will be prepared). Back-off or cut 5-1/2" casing below leak location. TOH w/ bad casing. TIH and dress the top of the 5-1/2" casing w/ skirted mill. TIH w/ 5-1/2" long thread lead seal casing patch.
6. NU BOP. Pressure test casing to 500 PSIG.
7. TIH with 2-3/8" tubing and BHA per Production Foreman specifications.
8. ND BOP. NU WH.
9. RDMO WSU. Turn well over to production.