

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SEP 12 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

- | | |
|--|--|
| 1. Type of Well
GAS | 5. Lease Number
USA SF-043260-C |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP | 6. If Indian, All. or Tribe Name |
| 3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name
RCVD SEP 29 '08
OIL CONS. DIV.
DIST. 3 |
| 4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 1005' FNL & 1040' FEL, Sec. 4, T29N, R11W, NMPM | 8. Well Name & Number

Fogelson 4 100S
9. API Well No.

30-045-34624
10. Field and Pool

Basin FC/Aztec PC
11. County and State
San Juan Co., NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

06/12/08 RU WL to run GR/CCL from 2319' to surface. PBTD @ 2320'.

7/08/08 NU frac valve to PT csg to 4500#/15 mins - held. ✓

7/08/08 RU WL to perf PC .32 @ 2SPF 2166' - 2152' = 28 holes. Acidize w/ 2% KCL water. Frac w/46,900 gallons of 70Q 20# Linear gel w/101,484 lbs of 20/40 Brady Sand. Total N2 506.6 SCF. Set CFP @ 2135'.

07/08/08 perf LFC .32" @ 2 SPF 2126' - 1911' = 32 holes. Acidize w/12 bbls 10% formic acid. Frac w/58,623 gals 75Q 25# linear gel, w/49,405# 20/40 AZ Sand. N2 = 777.6 SCF. Set CFP @ 2042'.

7/09/08 RU BWWC WL to perf UFC .32" @ 2 SPF 2030' - 2020' & 2002' - 1990'. .32" @ 1 SPF 1948' - 1938' & 1914' - 1911' total holes = 57. Acidize w/12 bbls 10% formic acid & 87bbls X-Linked pre-pad. Frac w/167,664 bbls 75Q 25# linear gel, w/108,211# 20/40 Brady Sand. N2 = 1841 SCF.

Flow well for 3 days.

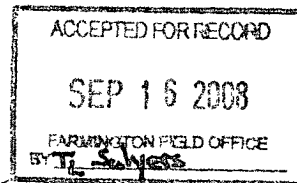
07/14/08 RIH w/CBP and set @ 1800'.

08/28/08 RIH w/mill & M/O CFP @ 1800'. C/O to fill to CBP @ 2135'. Blow & Flow well

09/05/08 RIH w/mill & M/O CBP @ 2042' and C/O to PBTD.

09/09/08 set RBP @ 2135' & perform flowback test, unset RBP & POOH.

09/09/08 RIH w/69 jts, 2 3/8", 4.7#, J-55 tbg & set @ 2162'. ND BOP & NU WH. RD & RR 09/09/08.

**14. I hereby certify that the foregoing is true and correct.**Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 09/11/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

OPERATOR