State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Production@maralexresources.com

970/563-4000

9/30/2008

Date:

Oil Conservation Division

Submit to Appropriate District Office

000 Rio Brazos	Rd., Azt	ec, NM	87410			20 South St.							¹ 5 Copies	
<u>District IV</u> 220 S. St. Fran	cis Dr., S	Santa Fe,	NM 87	7505		Santa Fe, Ni					\Box	AMENDED REPORT		
	I.					LOWABLE		rho	RIZAT	ION	то т			
1 Operator r				EST IV	JK ALI	COVIABLE	AND AU		² OGRI			1111		
Maralex Re		013998												
P.O. Box 33								3.7						
Ignacio, CO	,		1	Name	1				³ Reason for Filing Code/ Effective Date New Well Ready to Produce 9/24/08					
⁴ API Numb 30 – 045-3	í		6 Pool C 71629					;						
30 – 045-34686 Basin Fruitland Coal ⁷ Property Code ⁸ Property Name							' Well I						her	
240	621		Tradi	ng Post 2			# 2							
II. ¹⁰ Su	rface L	ocation Township Range Lot Idn Feet from the					e North/South Feet from the East/Wes							
Ul or lot no. O	Section 27	Tow 25N	- 1	Range 11W	Lot Idn	660'	North/Sou Lines		1970		East/W East	est line	e County San Juan	
	ttom H		1			000		out ~	1570				Sair Saar	
UL or lot		1 Tow		Range	Lot Idn	Feet from the	North/South	ı line	Feet fro	m the	East/W	est lin	e County	
no.		10.		************			11010111100011							
Same as above						,				:				
12 Lse Code	Lse Code 13 Producing Me		ethod		onnection	15 C-129 Pern	it Number 16 C-129 Ef		-129 Effe	ffective Date 17 (17 C-	129 Expiration Date	
F			Code P 9/30											
III. Oil and Gas Transporters														
18 Transpor	19 Transporter Name and Address											²⁰ O/G/W		
OGRID					Enterprise Fi									
151618	P.O. Box 4990											G		
	Farmington, NM 87499													
	11													
The state of the s												200		
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	,													
				· · ·										
IV. We	ll Com	pletion	n Data	ì										
²¹ Spud Date		22 Ready Date			²³ TD		²⁴ PBTD		25 Perforatio			²⁶ DHC, MC		
8/22/08		9/24/08				1605'	1551'		1390' - 1					
²⁷ Hole Size			²⁸ Casing		g & Tubi	ng Size	²⁹ Depth Se		et			³⁰ Sacks Cement		
12	?-1/4"				8-5/8"		13 2 ,				120 sx			
7-	5-1/2"					1591'						275 sx		
•	3-1/2					1371						aro sa		
, T t	2-7/8"					1	448'							
V. Well Test Data														
31 Date New Oil N/A		32 Gas Delivery Date * ASAP			33	Test Date	34 Test Lengt		th 33 Ti		g. Pressure		³⁶ Csg. Pressure	
					1									
37 Choke Size		³⁸ Oil				9 Water.	40 Gas						41 Test Method	
			0										,	
⁴² I hereby ce	on Division	9/30/08		OIL CO	NSERV	ATION	DIVIS	ION						
have been con	mplied v	vith and	l that tl	ne inform	ation give	en above is	1 20/00							
true and com	plete to	the best	of my	knowled	ge and be	ll l								
Signature:		Approved by: Phulth 9-3008												
Printed name		Title:												
Carla S. Shav		SUPERVISOR DISTRICT # 2												
Title:		Approval Date:												
Production T		SEP 3 0 2008												
E-mail Addre	ess:					\\							N .	