

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SEP 12 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

2. **Name of Operator**

CONOCOPHILLIPS COMPANY

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit G (SWNE), 2220' FNL & 1770' FEL, Sec. 12, T29N, R6W, NMPM

5. **Lease Number**
NM-012698

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. **San Juan 29-6 Unit
Well Name & Number**

9. **San Juan 29-6 Unit #22N
API Well No.
30-039-29757**

10. **Field and Pool**

11. **Basin DK / Blanco MV
County and State
RioArriba Co., NM**

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission**Type of Action**

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Detail

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD SEP 30 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

4/23/08 RU WL, Ran gauge ring to 7873'. Ran CBL - TOC @ 2470' (7" shoe @ 3770'). RD WL. 5/6/08 RU frac valve & PT casing to 4100#/15 min - OK. RU Blue Jet & perf'd DK @ .34" holes @ 2 spf - 7795' - 7871' = 52 holes. Acidized perfs w/10 bbls 15% HCL. Frac'd w/101,262 gal Slickwater w/40,000# 20/40 TLC. RIH w/CBP & set @ 6090'.

Perf'd Pt. Lookout w/.34" holes @ 1 spf - 5608' - 5990' = 30 holes. Acidized perfs w/10 bbls 15% HCL. Frac'd w/48,258 gal 60% Slickwater N2 foam w/100,000# 20/40 Brady sand. RIH & set CFP @ 5560'.

Perf'd Menefee/Cliffhouse w/.34" holes @ 1 spf - 5015' - 5542' = 30 holes. Acidized w/45,066 gal 60% Slickwater N2 foam w/100,000# 20/40 Brady sand & 1,092,500 scf N2. RD frac crew. RU to flowback. FB for 5 days. 5/13/08 RU Blue Jet & RIH & set CBP @ 4910'. RD Blue Jet & RD flowback crew.

Continued on 2nd page

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title Regulatory Specialist

Date 9/10/08

(This space for Federal or State Office use)

APPROVED BY

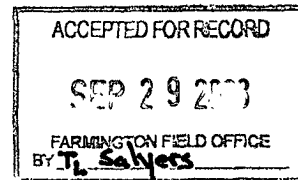
Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB



San Juan 29-6 Unit #22N

API - 30-039-29757

Completion Details

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9/10/08

7/29/08 MIRU Drake 26. ND WH, NU BOP. PT-OK. RIH w/mill & MO CBP @ 4910' & CFP @ 5560'. Circ. Hole to C/O. Then flowed back for 5 day. 8/6/08 RIH & M/O CIBP @ 6090'. Circ. Hole to C/O. Tagged TOC @ 7870'. D/O to PBTD @ 7883'. Circ. Hole. TOH w/mill. F/B & Circ 10 days till 8/15/08. 8/16 - 8/19 tried to unload well. 8/19/08 RIH w/RBP & set @ 6048' & packer set @ 5600'. Pumped Haliburton Frac Stay chemicals. 8/20/08 released packer & POH. Released RBP. RIH w/tbg & unload hole w/mist. Naturally flowed well for 8 days. Tried to broach tubing the last 3 days. Only able to broach down to 6000'. 8/29/08 Pumped 600 gal 15% HCL & flushed w/2.5 bbls water. SIW. Unload & cir hole w/air mist to recover acid. SIW for 4 days. 9/2/08 RIH & COUT to PBTD @ 7876'. Circ. Hole. 9/4/08 Ran Protochnc Production Survey on MV & DK perfs. 9/5/08 RIH w/247 jts 2-3/8", 4.7# J-55 tbg and landed @ 7768' w/SN @ 7766'. ND BOP. NU WH. RD & released rig 9/5/08. ✓