

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTBureau of Land Management
Farmingington

SEP 15 2008

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **XTO ENERGY INC.**3a. Address
382 CR 3100, AZTEC, NM 874103b. Phone No. (include area code)
505-333-31004 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1600' FSL & 1075' FEL NESE Sec.31(T)-T27N-R11W N.M.P.M.

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
FEDERAL 31 #439. API Well No
30-045-2496510 Field and Pool, or Exploratory Area
W. KUTZ PICTURED CLIFFS11. County or Parish, State
SN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy intends to recomplete the Basin Fruitland Coal formation and downhole commingle with the Pictured Cliffs formation as per the following outline.

TOH w/rods, pmp & tbg. TIH & set a 4-1/2" WRP @ 1,598'. Perf the Lower Fruitland Coal formation from 1,587 - 1,591' w/3 JSPF (12 holes). Frac the Lower Fruitland Coal with 2,800# 40/70 & 55,800# 20/40 sand carried by a 70Q N2 foam XL fld. Set a 4-1/2" WRP @ 1,564'. Perf the Upper Fruitland Coal formation from 1,373 - 1,544' w/3 JSPF (30 holes). Frac the Upper Fruitland Coal with 3,250# 40/70 & 56,000# 20/40 sand carried by a 70Q N2 foam XL fld. CO fill and remove the WRP @ 1,564'. TIH w/tbg, rods & pmp. Test the Fruitland Coal formation for allocations.

RCVD SEP 18 '08
OIL CONS. DIV.
DIST. 3

No DHC order 9-25-08

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON		Title REGULATORY CLERK
Signature <i>Dolena Johnson</i>		Date 09/12/2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

Approved by Original Signed: Stephen Mason	Title	Date SEP 16 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
Fee Lease - 3 Copies
State Lease - 4 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-24965		² Pool Code 71629		³ Pool Name BASIN FRUITLAND COAL	
⁴ Property Code 303824		⁵ Property Name FEDERAL 31			⁶ Well Number #43
⁷ OGRID No. 5380		⁸ Operator Name XTO Energy, Inc.			⁹ Elevation 6121'

¹⁰ Surface Location

UL or lot no. I	Section 31	Township 27-N	Range 11-W	Lot Idn	Feet from the 1600	North/South line SOUTH	Feet from the 1075	East/West line EAST	County SAN JUAN
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres FC: 320 ACRES		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true & complete to the best of my knowledge & belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i>	
	Signature	
	Dolena Johnson	
Printed Name		
Regulatory Clerk		
Title		
09/12/2008		
Date		
¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true & correct to the best of my belief</i>		
6/23/1984		
Date of Survey		
Original Survey Signed By:		
John A. Vukonich		
14831		
Certificate Number		