

submitted in lieu of Form 160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD SEP 25 '08  
OIL CONS. DIV.  
DIST. 3  
TIGHT HOLE

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNWW), 820' FNL & 1190' FWL, Section 31, T32N, R14W, N1PM

RECEIVED

SEP 8 2008

Bureau of Land Management  
Durango Colorado

5. Lease Number  
751-95-0008  
6. If Indian, All. or  
Tribe Name  
Ute Mountain Ute  
7. Unit Agreement Name

8. Well Name & Number  
Ute Mountain Ute 48

9. API Well No.  
30-045-29478

10. Field and Pool  
Barker Dome Desert Creek  
Barker Dome Ismay  
Barker Dome Hermosa  
11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Recomplete

Barker Dome Ismay/Barker Dome Hermosa

TIGHT HOLE

13. Describe Proposed or Completed Operations

6/13/08 MIRU AWS 449. 6/16/08 ND WH, NU BOP. No fill. 6/17/08 TOOHW w/2 7/8" tbg. TIH w/mill, tbg parted. 6/18/08 Fished w/overshot, fished recovered. 6/20/08 TIH w/4 3/4" RBP & set @ 8835'. Load hole w/2% KCL & circ clean. PT csg to 1000psi for 15 mins-good. 6/23/08 RU Basin WL, run GR, CCL & CBL logs f/8835' to surface. RD WL. TOC @ surface. 6/24/08 TOOHW/RBP. TIH w/pkr to 8768'. 6/25/08 NU frac mandrel & valve. SI frac valve. W/O frac crew.

7/2 - 7/7/08 Desert Creek: frac'd existing perfs w/10,000gls 15% HCL acid & 272,400scf N2. Flow back on 1/2" choke: 14 to 6 bph H2O & acid.

7/8 - 7/18/08 Ismay: Perf w/.34" @ 2SPF 8731' to 8686', 8670' to 8666' & 8662' to 8658' = 106 holes & 4SPF 8731' to 8658' = 212 holes. Total Ismay holes = 318. Frac'd w/141bbls 15% HCL acid & 44,000scf N2. Had to re-perf & frac done in 2 stages. Flow back on 1/2" choke: 10-12bph of acid & N2.

8/4 - 8/8/08 Hermosa: Perf w/.34" @ 2SPF f/8482' t/8522' = 80 holes. Frac'd w/10,000gls acid w/280,088scf N2. ISIP of 4080psi. Flowback on 1/2" choke: 10-12 BPH of acid & N2.

After all frac'd completed, MO plugs between zones & CO to PBTD @ 9210'. 8/18/08 TIH w/285 jts 2 7/8" 6.5# L-80 tbg & land @ 8862'. ND BOP, NU WH. PT tbg to 500psi for 15min-good. RD RR @ 16:00hr on 8/18/08.

Well will produce as a Desert Creek/Ismay/Hermosa trimingle. DHC has been applied for on C-107A. *N/HC 4082*

14. I hereby certify that the foregoing is true and correct.

Signed

*Tamra Sessions*

Tamra Sessions

Title Staff Regulatory Technician

Date 9/04/2008

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

AMCO