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SEP 21 2008

Form 3160-4
(October 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

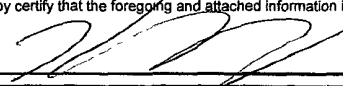
(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1007-0187 of Land Management
Farmington Field Office

Expires: December 31, 1997

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078138	
b TYPE OF COMPLETION. NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Burlington Resources Oil & Gas Co., LP		7. UNIT AGREEMENT NAME Needs CA	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Morris A 14	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F, (SESW), 1474' FNL & 1589' FWL At Bottom _____ At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-045-34614 ~0051	
14. PERMIT NO _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUNDED 06/10/08		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T30N, R11W, NMPM	
16. DATE T.D. REACHED 07/07/08		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod) 09/08/08		13. STATE New Mexico	
18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* GL 5979' KB 5990'		19. ELEV CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 2605'		21. PLUG, BACK T.D., MD & TVD 2550'	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY Yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 2210'-2379'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7", J-55	20#	159'	8 3/4"
4-1/2", J-55	10.5#	2592'	6 1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Basin Fruitland Coal		2355'-2379'	
2379'-2376' @ 3 SPF for 9 Shots		Acidized Lower FC w/ 12 bbl of 10% Formic Acid.	
2372'-2355' @ 2 spf for 34 Shots		Frac Lower FC w/ 75 bbl 25# X-Link Gel Pre-Pad,	
2331'-2328' @ 3 spf,		167 bbl 75Q 25# Linear Gel Pad, Followed by 267 bbl 75Q	
2300'-2289', 2280'-2276',		25# LG Sand w/ 102605# 20/40 AZ sand. Total N2 = 1145.9 SCF	
2274'-2263', 2218'-2210' @ 2 spf for 77 Shots		Acidized Upper FC w/ 12 bbl 10% Formic Acid.	
		Frac Upper FC w/ 76 bbl 25# X-Link Gel Pre-Pad, 364 bbl	
		75Q 25# Linear Gel Pad, Followed by 566 bbl 75Q 25# LG	
		Sand w/ 112596# 20/40 AZ sand. Total N2 = 2187.1 SCF.	
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 09/08/08	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 0
			OIL-BBL 36 mcf/h
			GAS-MCF TSM
			WATER-BBL To small to measure
			GAS-OIL RATIO 0
FLOW. TUBING PRESS. SI - 112#	CASING PRESSURE SI - 253#	CALCULATED 24-HOUR RATE 0	OIL-BBL 869 mcf/d
			GAS-MCF To small to measure
			WATER-BBL To small to measure
			OIL GRAVITY-API (CORR.) 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.			TEST WITNESSED BY _____
35. LIST OF ATTACHMENTS This will be a standalone FC well			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 	TITLE Regulatory Technician		DATE 09/11/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

SEP 17 2008

FARMINGTON FIELD OFFICE
BY 

Ojo Alamo 921' 1138'
Kirtland 1138' 2025'
Fruitland 2025' 2397'
Pictured Cliffs 2397' '

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

Ojo Alamo 921'
Kirtland 1138'
Fruitland 2025'
Pic.Cliffs 2397'

add 0.5
13

1200-

AD 2397'