

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED SEP 23 2008
OMB NO. 1004-0137

Expires: December 31, 1991.

5. LEASE DESIGNATION AND SERIAL NO.

SF-077092-C

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMM-116470

8 FARM OR LEASE NAME, WELL NO

Lackey A Com 100S

9. API WELL NO.

30-045-34613-0051

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 11, T29N, R10W, NMPM

RCVD SEP 29 '08
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit N (SESW), 923' FSL & 1438' FWL

At Bottom

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

San Juan

13 STATE

NEW MEXICO

15 DATE SPUNDED

06/16/08

16. DATE T.D. REACHED

07/04/08

17. DATE COMPL. (Ready to prod.)

09/16/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL - 5760' KB - 5771'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2390'

21. PLUG, BACK T.D., MD & TVD

2337'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland 2046' - 2162'

25 WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"/J-55	20#	311'	8.75"	Surface 125sx(150cf)	5 bbl
4.5"/J-55	10.5#	2379'	6.25"	Surface 253sx(518cf)	34 bbl

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7# J-55	2156'	

31 PERFORATION RECORD (Interval, size and number)

2162' - 2137' w/.32" @ 3 SPF = 75 holes
2118' - 2046' w/.32" @ 3 SPF as follows
2118' - 2114' = 12 holes
2099' - 2088' = 22 holes
2086' - 2082' = 8 holes
2065' - 2046' = 38 holes
Total 2118' - 2046' = 80 holes
Total FC = 155 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2162' - 2137'	Acid W/ 12 bbl 10% Formic acid & 20 bbl 2% KCl water
	Frac W/ 65 bbl 25# X-link Gel Pre-Pad & 210 bbl 75Q 25# Linear
	Gel Pad & 345 bbl 75Q 25# LG Sand Stages W/ 79,695# of
	20/40 Brady Sand. Total N2=1,189.8 SCF.
2118' - 2046'	Acid W/ 12 bbl 10% Formic acid & 10 bbl 2% KCl water
	Frac 82 bbl 25# X-link Gel Pre-Pad & 374 bbl 75Q 25# Linear Gel
	Pad & 570 bbl 75Q 25# LG Sand Stages W/ 113,962# of 20/40
	AZ Sand

33.

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
09/14/08	1	1/2"	Trace	Trace	11 mcfh	.08 bwph	

FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
SI-170 #	SI-171#	1/8 bopd	264 mcfh	2 bwph		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

W/O Facilities to be set so can 1st deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a stand alone FC well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sasha Wernann

TITLE

Regulatory Technician

DATE

09/18/08 CEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 86

SEP 25 2008

FARMINGTON FIELD OFFICE
BY J. L. SANCHEZ

Ojo Alamo 1044' 1105'
Kirtland 1105' 1827'
Fruitland 1827' 2183'

Pictured Cliffs 2183'

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

Ojo Alamo 1044'
Kirtland 1105'
Fruitland 1827'

Pic.Cliffs 2183'

1105'-1044'

1827'

2183'