

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/19/2008

API No. 30-039-30493

DHC No. DHC2829AZ

Lease No. E-290-39

Well Name

Johnston A

Well No.

#13P

Unit Letter

I

Section

36

Township

T027N

Range

R006W

Footage

1860' FSL &amp; 660' FEL

County, State

Rio Arriba County,  
New Mexico

Completion Date

7/3/2008

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

854 MCFD

PERCENT

52%

CONDENSATE

PERCENT

52%

DAKOTA

773 MCFD

48%

48%

1627

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

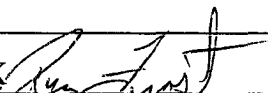
APPROVED BY

DATE

TITLE

PHONE

X



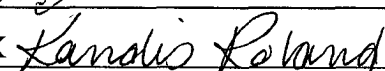
8/19/08

Engineer

505-324-5143

Ryan Frost

X



8/19/08

Engineering Tech.

505-326-9743

Kandis Roland