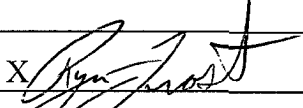
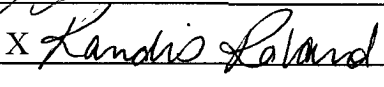


| | | | | | | | |
|--|----------------------|---|-----------------------|---|---|--|--|
| <h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <h3 style="margin: 10px 0 0 0;">PRODUCTION ALLOCATION FORM</h3> | | | | | | DIST. 8 Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 | |
| Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/> | | | | | | Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/> Date: 8/19/2008 API No. 30-045-34632 DHC No. DHC2872AZ Lease No. SF-078266 | |
| Well Name Wood | | | | | | Well No. #3M | |
| Unit Letter I | Section 17 | Township T029N | Range R010W | Footage 1675' FSL & 1075' FEL | County, State San Juan County, New Mexico | | |
| Completion Date 7/12/2008 | | Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | | |
| FORMATION MESAVERDE | | GAS 2376 MCFD | | PERCENT 88% | | CONDENSATE 88% | |
| DAKOTA | | 317 MCFD | | 12% | | 12% | |
| | | 2693 | | | | | |
| | | | | | | | |
| JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. | | | | | | | |
| APPROVED BY | | | | DATE | | TITLE | |
| X  Ryan Frost | | | | 8/19/08 | | Engineer | |
| X  Kandis Roland | | | | 8/19/08 | | Engineering Tech. | |
| | | | | | | 505-324-5143 505-326-9743 | |