Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.

MMNM046

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals (APD)

SUBMIT IN TRIPLICATE - Other instructions on reverse side

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

1. Type of Well Oil Well X Gas Well Other				8. Well Name a Cheney Fede	
2. Name of Operator		Col. M. M. Ol	C/ 3/100	Chency reac	iui Eb
Energen Resources Corporation		Ca01.12,30		9. API Well No	
3a. Address		3b. Phone No. (include are	•	30-039-2708	2
2198 Bloomfield Highway, Farmington	. NM 87401	(505) 325-6800)	10. Field and Po	ool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)			Gavilan Cha	cra
1850' FSL, 1850' FWL, Sec. 17, T26N	, R2W, N.M.P.M.		·	11. County or I Rio Arriba	Parish, State
12. CHECK APPROPRIATE	BOX(ES) TO INC	ICATE NATURE OF N	OTICE, REP	ORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	X Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplete	te [Water Shut-Off Well Integrity Other
 Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I 	lete horizontally, give s formed or provide the l	ubsurface locations and measurements and No. on file with BLM/l	ured and true ver BIA. Required s	rtical depths of all ubsequent reports	pertinent markers and zones. shall be filed within 30 days

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

Energen Resources intends to deepen this well to complete the Gallup and Mesaverde as follows:

- 1) MIRU drilling rig. Kill well if necessary. TOH w/2-3/8" tubing and packer.
- 2) Drill 6 1/4" hole to a total depth of 7826' with air/mist.
- 3) Run open hole logs.
- 4) Run a 4-1/2" liner from 3981' to 7826'. Cement liner. RDMO drilling rig.
- 5) MIRU wireline. Run GR-CCL. Perforate and fracture stimulate the Gallup formation. Perfs_TBD by Geologist after open hole logs are run.
- 6) Set a CIBP at approximately 6500'.

determined that the final site is ready for final inspection.)

- 7) Perforate and fracture stimulate the Mesaverde formation.
- 8) Flow back frac. MIRU completion rig. Clean out well to PBTD.
- 9) Run 2-3/8" tubing.
- 10) RDMO completion rig. Put well on production.

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Charlie Donahue		Title		
		District Engineer		
Char	Josefu	Date 10/23/03		
	THIS SPACE FO	OR FEDERAL OR STATE OFFICE USE		
Approved by	/s/ David R. Sitzler	Division Multi-Resources	Date OC	T 3 0 2003
certify that the applic	al, if any, are attached. Approval of this notice do ant holds legal or equitable title to those rights in	pes not warrant or Office n the subject lease		