

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires January 31, 2004

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>Jicarilla Contract 96</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						6. If Indian, Allottee or Tribe Name <b>Jicarilla Apache</b>			
2. Name of Operator <b>Energen Resources Corporation</b>						7. Unit or CA Agreement Name and No. <b>21938</b>			
3. Address <b>2198 Bloomfield Highway, Farmington, NM 87401</b>					3a. Phone No. (include area code) <b>505-325-6800</b>	8. Lease Name and Well No. <b>Jicarilla 96 5C</b>			9. API Well No. <b>30-039-27311</b>
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>660' FSL, 2600' FWL - SE/SW</b>  At top prod. interval reported below  At total depth						10. Field and Pool, or Exploratory <b>Blanco Mesaverde</b>			
11. Sec., T., R., M., or Block and Survey or Area <b>N-Sec. 11, T26N, R03W - N.M.P.M.</b>						12. County or Parish <b>Rio Arriba</b>		13. State <b>NM</b>	
14. Date Spudded <b>07/12/03</b>		15. Date T.D. Reached <b>07/23/03</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>09/25/03</b>		17. Elevations (DF, RKB, RT, GL)* <b>7151' GL</b>			
18. Total Depth: MD <b>6248'</b> TVD		19. Plug Back T.D.: MD <b>6231'</b> TVD		20. Depth Bridge Plug Set: MD <b>TVD</b>					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/Temp/HRI:GR/Spec Den Dual Spaced Neutron</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	247'	J-55	150 sks		surface	circulated
8-3/4"	7"	20#	0	4055'	J-55	700 sks		surface	circulated
6-1/4"	4-1/2"	10.5#	3925'	6248'	J-55	275 sks		3925'	circulated
					(grade)				
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	5915'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A)	Point Lookout	5769'	5924'	5769,70,71,88,90,92,		0.34	38	1 JSPF	
B)				94,96,98,5800,02,04,					
C)				06,08,10,12,14,16,18,					
D)				20,5858,60,68,70,72,					
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
5769' - 5924'		99,931 gals. 60Q foam slickwater & 140,000# 20/40 sand							
5540' - 5700'		106,961 gals. 60Q foam slickwater & 120,000# 20/40 sand							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	10/02/03	7dy	→						flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1150	24 Hr. →	Oil BBL	Gas MCF 700	Water BBL	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD  
NOV 4 2003

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Point Lookout	5769'	5924'	(cont. from page 1) 5890, 91, 95, 96, 5900, 02, 12, 14, 16, 19, 20, 22, 24 (total of 38 holes) 1 JSPF	Ojo Alamo Kirtland Fruitland Pictured Cliffs	3162 3449 3525 3660
Menefee	5540'	5700'	5540, 44, 46, 48, 50, 52, 54, 56, 58, 60, 62, 64, 66, 68, 70, 73, 74, 94, 96, 5600, 02, 04, 20, 22, 30, 32, 62, 64, 68, 86, 88, 90, 92, 96, 98, 5700 (total 35 holes) Size 0.34 1 JSPF	Lewis Huerfano Bentonite Cliff House Menefee Point Lookout	3800 4146 5240 5457 5786

32. Additional remarks (include plugging procedure):

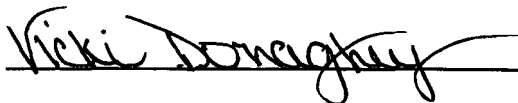
## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki DonagheyTitle Production Assistant

Signature

Date 10/02/03