

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SEP 29 2008

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 570' FSL & 495' FEL, Section 36, T28N R5W, NMPM

5. Lease Number
SF- 079522-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 28-5 Unit
Well Name & Number

9. San Juan 28-5 Unit #74E
API Well No.

30-039-29820

10. Field and Pool

Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing Report

RCVD OCT 1 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

9/14/07 MIRU HP 282 . NU BOP. PT casing to 600# 30/min - good test. RIH w/8 3/4" bit, tagged cement @ 170'. D/O cement & Ahead to 4455' intermediate. Circ hole. RIH w/95 7" 20# J-55 ST & C casing & 12 jts 7" 23# J-55 LT & C casing set @ 4441'. RU to cement. 9/19/07 Pumped pre-flush 10 bbls gel water/5 bbls FW. **Lead-** Pumped 560 sx(801cf-142bbls) POZ Premium 50/50 Cement w/.1% Halad-766, 2% Versaset, & 1% Zonesal 4000. **Tail-** pumped 110 sx (146cf-26 bbls) 50/50 POZ Cement w/6 #/sx Phenoseal. Dropped plug & displaced w/178 H2O. Bumped plug to 1416#. No returns.

9/19/07 RD cementing equip. RD csg equip. PT csg to 250# 10/min & 1500# 30/min - good test ✓

9/19/07 Called Jim Lovato (BLM) to notify that we had no return on 7" casing. Temperature log to be run tonight and results called into Mr. Lovato. Cement needs to be at 2250' in order to proceed. TOC was found to be @ 430'. OK to proceed.

9/20/07 RIH w/6 1/4" bit. D/O cement & ahead to 8628' (TD). TD reached on 9/21/07. Circ hole. RIH w/142 jts 4 1/2" 10.5# J-55 ST & C Casing & 67 jts 4 1/2" 11.6# J-55 LT & C casing set @ 8628'. RU to cement. 9/22/07 Pumped pre-flush of 30 bbls gel H2O. Pumped 430 sx(624cf-111bbls) 50/50 POZ Cement w/3% Bentonite, .2% CFR-3, .8% Halad 9, .1% HR-55 & 3.5 #/sx Pheno Seal. Dropped plug & displaced w/126 bbls H2O. Bumped plug to 1565#. RD cementers. ND BOP. RR @ 17:30 9/22/07

PT will be conducted by the completion rig. PT results & TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Tracey N. Monroe

Tracey N. Monroe

Title Regulatory Technician

Date 9/26/08

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

DATE RECEIVED FOR RECORD
SEP 29 2008
FARMINGTON FIELD OFFICE
BY T. Sayers