District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop Syster	n, Below-Grade Tank, or
Proposed Alternative Method Pe	ermit or Closure Plan Application

☐ Closure of a pit, closed-loop sys☐ Closure of a pit, closed-loop sys☐ Modification to an existing per ☒ Closure plan only submitted fo below-grade tank, or proposed alternative method	stem, below-grade tank, omit	or proposed alte	rnative method
Instructions: Please submit one application (Form C-144) per indi	vidual pit, closed-loop syste	m, below-grade t	ank or alternative request
Please be advised that approval of this request does not relieve the operator of liabienvironment. Nor does approval relieve the operator of its responsibility to comply			
t. Operator: XTO Energy, Inc.	OGRID #·	5380	
Address: #382 County Road 3100, Aztec, NM 87410			
Facility or well name: Huerfano Unit #306			
API Number: 30-045-34565 O	CD Permit Number		
U/L or Qtr/Qtr J Section 4 Township 25N			
Center of Proposed Design: Latitude 36.427425			
Surface Owner: X Federal State Private Tribal Trust or Indian Al			1(AD1)21 Z 1903
Surface Owner. M. rederal			
z. X Pit: Subsection F or G of 19.15.17.11 NMAC			
Temporary: \(\subsection \) Drilling \(\subsection \) Workover			
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A			
 ☑ Lined ☐ Unlined Liner type: Thickness 20 mil ☑ LLDPE 		ner	
String-Reinforced			
Liner Seams: Welded X Factory Other	Volume: hhl	Dimensions L	200 x W 60 x D 8-12
Emer Scanis.			200 % "
Closed-loop System: Subsection H of 19.15.17.11 NMAC			
Type of Operation: P&A Drilling a new well Workover or Drilli intent)	ng (Applies to activities whi	ch require prior a	pproval of a permit or notice of RECEIVED
$\ \ \square$ Drying Pad $\ \ \square$ Above Ground Steel Tanks $\ \ \square$ Haul-off Bins $\ \square$ Other	r		262728293037
☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLE	PE 🗌 HDPE 🗌 PVC 🔲	Other	
Liner Seams: Welded Factory Other		1	RECEIVED 33
4.			AUBIRADE 55
Below-grade tank: Subsection I of 19.15.17.11 NMAC		/	OIL CONS. DIV. DIST. 3
Volume:bbl Type of fluid:	- Parkers		OF OIL COMP. DIA DIST 3 00
Tank Construction material:			STEEDING. DIV. DIST, 3 CO
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner,	6-inch lift and automatic ov		29131415151
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other			
Liner type: Thicknessmil	Other		
5.			
Alternative Method:			
Submittal of an exception request is required. Exceptions must be submitted	I to the Santa Fe Environmer	ital Bureau office	e for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify Alternate.	hospital,
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	
8. Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☑ Signed in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau of consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for
10. Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:
12. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC
and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number:
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
13.
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Climatological Factors Assessment ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan
☐ Emergency Response Plan ☐ Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
☐ Erosion Control Plan ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14. Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: M Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)
☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial ☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15. Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
 ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

el Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) ling fluids and drill cuttings. Use attachment if more than two
sposal Facility Permit Number:
sposal Facility Permit Number:
on or in areas that will not be used for future service and operations?
quirements of Subsection H of 19.15.17.13 NMAC T19.15.17.13 NMAC G of 19.15.17.13 NMAC
sure plan. Recommendations of acceptable source material are Iministrative approval from the appropriate district office or may be treau office for consideration of approval. Justifications and/or guidance.
tained from nearby wells ☐ Yes ☒ No ☐ NA
tained from nearby wells
tained from nearby wells
cant watercourse or lakebed, sinkhole, or playa Yes X No
existence at the time of initial application. Yes No large
an five households use for domestic or stock g, in existence at the time of initial application. iffication) of the proposed site
ell field covered under a municipal ordinance Yes X No btained from the municipality
spection (certification) of the proposed site
d Mineral Division ☐ Yes ☒ No
Mineral Resources; USGS; NM Geological ☐ Yes ☒ No
☐ Yes 🏻 No
ments of 19.15.17.10 NMAC besection F of 19.15.17.13 NMAC - based upon the appropriate requirements of 19.15.17.11 NMAC - the section F of 19.15.17.13 NMAC

Operator Application Certification: I hereby certify that the information submitted with this application is true, acc	urate and complete to the best of my knowledge and belief.
Name (Print): Kim Champlin	Title: Environmental Representative
Signature: Kim Champlin	Date:August 29, 2008
e-mail address: kim_champlin@xtoenergy.com	Telephone: (505) 333-3100
20. OCD Approval: ☐ Permit Application (including closure plan) ☐ Closure	Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Brund SM	Approval Date: 10-7-08
Title:Euvino /spec	OCD Permit Number:
21. Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prion The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the	r to implementing any closure activities and submitting the closure report. f the completion of the closure activities. Please do not complete this
22. Closure Method: Waste Excavation and Removal On-Site Closure Method Alter If different from approved plan, please explain.	rnative Closure Method Waste Removal (Closed-loop systems only)
Closure Report Regarding Waste Removal Closure For Closed-loop System Instructions: Please indentify the facility or facilities for where the liquids, de two facilities were utilized. Disposal Facility Name: Disposal Facility Name: Were the closed-loop system operations and associated activities performed on Yes (If yes, please demonstrate compliance to the items below) No Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	Disposal Facility Permit Number: Disposal Facility Permit Number: Disposal Facility Permit Number: or in areas that will not be used for future service and operations?
Closure Report Attachment Checklist: Instructions: Each of the following mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)	
25. Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closur belief. I also certify that the closure complies with all applicable closure requir	
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

Lodestar Services, Inc.
PO Box 4465, Durango, CO 81302

Pit Permit Siting Criteria

Client:	XTO Energy	Ĭ
Project:	Pit Permits	
Revised:	8-Aug-08	
Prepared by:	Ashley Ager	

TO BOX 4403, Durango,	CU 01302	Information Shee	Prepared by:	Ashley Ager
API#:		30-045-34565	USPLSS:	25N 09W Sec. 4J
Name:	HUERFAI	NO UNIT No. 306	Lat/Long:	36.427425, -107.793971
Depth to groundwater:		50-100'	Geologic formation:	Nacimiento Formation (Tn)
Distance to closest continuously flowing watercourse:	18.8 m	les NNW to San Juan River		
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:		V to arroyo, 4.4 miles E o Canyon/Blanco wash	1	
Permanent residence, school, hospital, institution or church within 300'		NO	Soil Type:	Aridisols
		!	Annual Precipitation:	Otis: 10.41", Chaco: 8.73", Lybrook: 10.88"
Domestic fresh water well or spring within 500'		NO	Precipitation Notes:	Historical 2.8" daily extreme max: Chaco
Any other fresh water well or spring within 1000'		NO	·	
Within incorporated municipal boundaries		NO	Attached Documents:	24N10W_iWaters pdf, 25N09W_iWaters pdf, 25N10W_iWaters pdf, 26N08W_iWaters pdf, 26N09W_iWaters pdf,
Within defined municipal fresh water well field		NO	FM3500640925B_30- 045-34565 jpg	30-045-34565_gEarth-iWaters jpg, 30-045-34565_gEart PLS jpg, 30-045-34565_topo-PLS jpg, 30-045- 34565_topo-PLS_overview jpg
Wetland within 500'		NO	Mining Activity:	None Near
Within unstable area		in rockfall range from iffs NW of site??		NM_NRD-MMD_MinesMillQuarries_30-045-34565 jpg
Within 100 year flood plain	NC	D- FEMA Zone 'X'	; 	
Additional Notes:			i i	

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III 1000 Rio Brozos Rd., Aztec, N.M. 87410

LAT: 36.42840° N. (NAD 83) LONG: 107.79204° W. (NAD 83) LAT: 36'25'42.2° N. (NAD 27) LONG: 107'47'29.1° W. (NAD 27)

FD. 2 1/2° BC. 1947 GLO

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

> State Lease - 4 Copies Fee Lease - 3 Copies

TRICT IV 20 South St. Fra	ncia Dr., Sq	nta Fe, NM 87	505						☐ AMEN	NDED REPOR
		W	ELL LO	OCATIO	N AND AC	REAGE DEDI	CATI	ON PLAT		
¹API I	Number			² Pool Code				³ Pool Name		
*Property Coo	ie i			····	⁸ Property N	lame			* 4	fell Number
					HUERFA	NO			1	306
OGRID No.					Operator !	lame				Elevation
					XTO ENERG	Y INC.				6635'
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	t	ŧ	/West line	County
J	4	25-N	9-W	<u> </u>	1980	SOUTH	1	955	EAST	SAN JUAN
			" Bott	om Hole	Location	lf Different Fro	om S	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet	from the Eas	t/West line	County
² Dedicated Acres	<u> </u>	L	¹³ Joint or I	nfil	¹⁴ Consolidation C	ode	18 Orde	r No.		
		,	L		<u> </u>		<u> </u>			
	VABLE V					ON UNTIL ALL				ONSOLIDATI
3			1011	T	OIVI TIAS E	CEN ATTROVE	1			
							1	UPERA		TIFICATION
							į.			on contained herein of my knowledge and
LOT	1	1.0	т э		LOT	LOT 1	Ì	belief, and that (interest or unlead		either owns a worlding at in the land
LOT 4	1	LO	Т 3		LOT 2	201 1		including the pro	posed bottom hal	e location or has a tion pursuant to a
	Į								owner of such a	mineral or working
							1			re entered by the
						-		Cinaci.		
							Ì			
							1			
							Į	Signature		Date
						FD. 2 1/2 1947	BC.	Printed Name		
				4		137,	<u> </u>	18 SURV	EVOD OF	RTIFICATIO

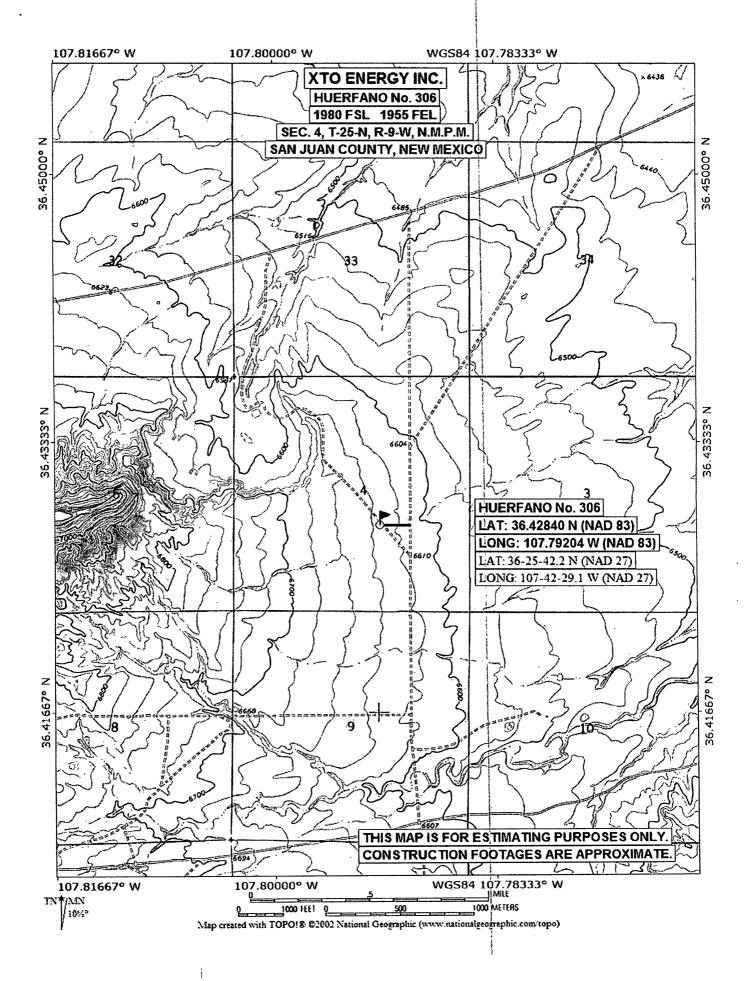
1955'

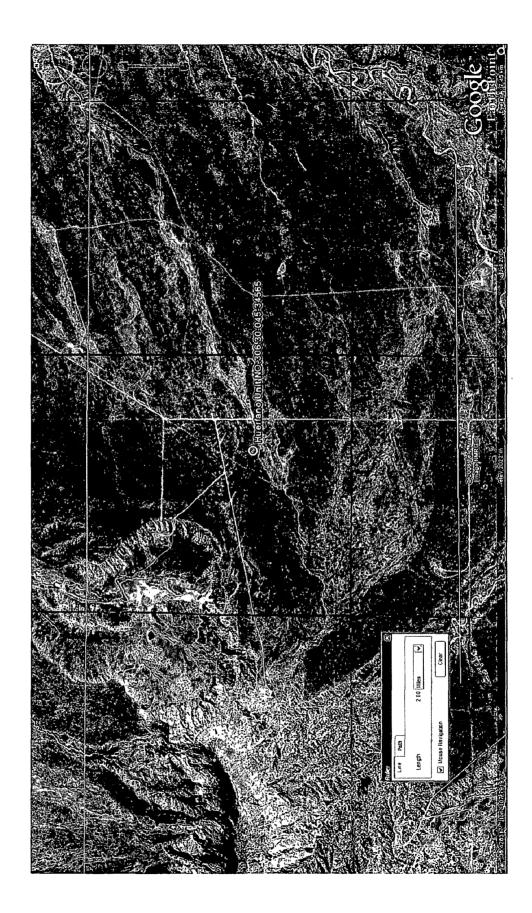
1 00-11-56 E 2652.30' (M) Z N 89-15-08 W FD. 2 1/2" BC. 2619.50" (M) FD. 2 1/2" BC.

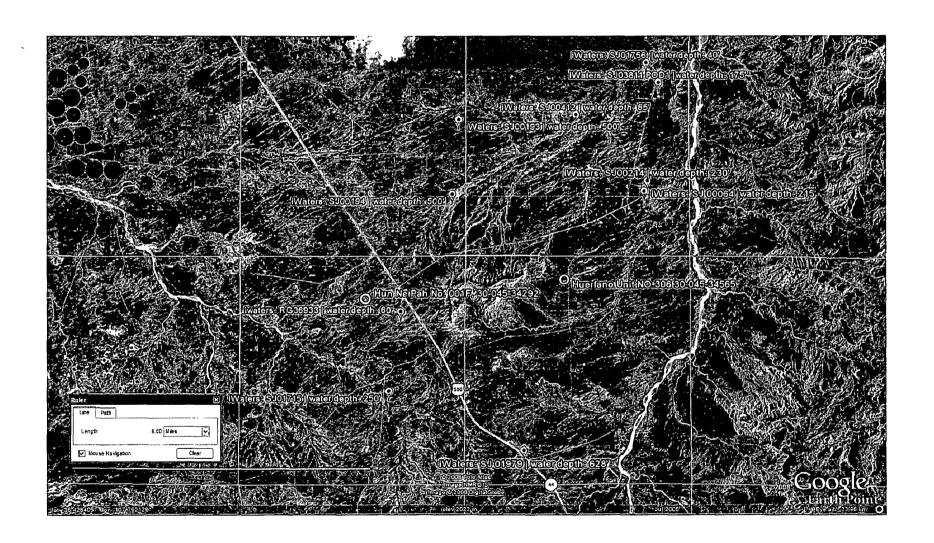
I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 27 Certificate Number

NAD 83 LAT. = 36.42840° N LONG. = 107.79204° N XTO ENERGY INC. HUERFANO No. 306, 1980 FSL 1955 FEL SECTION 4, T25N, R9W, N.M.P.M., SAN JUAN COUNTY, N. M. NAD 27 LAT. = 36"25"42.2" N GROUND ELEVATION: 6635' DATE: JULY 27, 2007 LONG. = 107"47"29.1" 50' CONSTRUCTION ZONE c **6** (5) A F 2.7 3.6 F 2.4 8' DEEP 9 12' DEEP 20, 4 LAYDOWN S 21'13' W 35, F 0.7 Wellhead to Back Wellhead to Front 1 REAR 145 145 C 0.7 TC 0.6 NEW ACCESS Wellhead to side 135 135 B, (3) c, (2) C 3.4 C 1.2 DC 4.4 $(355' \times 390') = 3.18 \text{ ACRES}$ 255' X 290' RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT. DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION. NOTE: C/L ELEV. A-A' 6640 6630 6620 6610 ELEV. B-B' C/l 6640 6630 Surveying and OII Fleld Services
P. O. Box 510 - Farmington, NAM 87499
Proxe (305) 326-1772 • Fax (505) 326-6019
NEW MEXICO L.S. No. 8894 Daggett Enterprises, Inc. 6620 6610 ELEV. C-C 6640 6630 6620 6610 CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



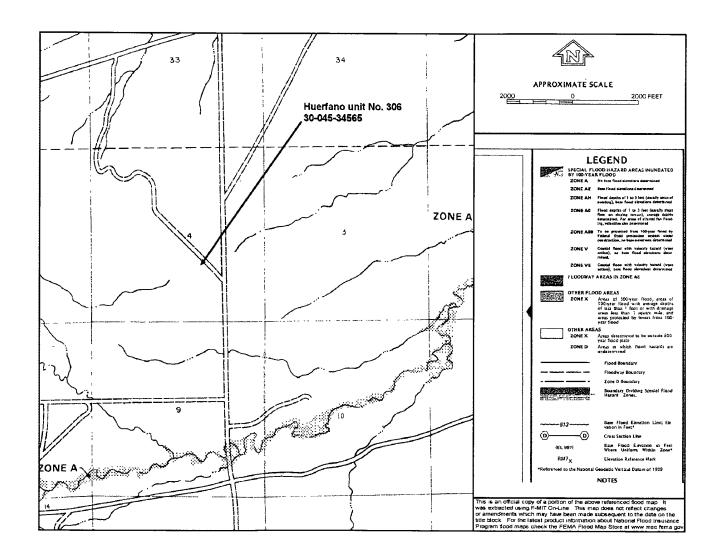


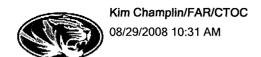


New Mexico Office of the State Engineer POD Reports and Downloads

	1 OD Reports and Downloads
	Township: 25N Range: 09W Sections:
	NAD27 X: Y: Zone: Search Radius:
	County: Basin: Number: Suffix:
	Owner Name: (First)
	POD / Surface Data Report
	Clear Form iWATERS Menu Help
-	WATER COLUMN REPORT 08/08/2008
	(quarters are 1=NW 2=NE 3=SW 4=SE)
POD Number	(quarters are biggest to smallest) Depth Depth Water (in feet) Tws Rnq Sec q q q Zone X Y Well Water Column
SJ 01979	Tws Rng Sec q q q Zone X Y Well Water Column 25N 09W 32 2 3 1180 628 552

Record Count: 1





To mark_kelly@blm.gov

CC

bcc

Subject Notice- Huerfano Unit #306 Well Site

RE:

Huerfano Unit #306 Gas Well API 30-05-34565 Sec. 4J- T25N- R9W, San Juan County

Dear Mr. Kelly:

This submittal is pursuant to Rule 19.15.17.13 requiring operators to notify surface owners of on site burial of temporary pits. XTO Energy Inc. (XTO) is hereby providing written documentation of our intention to close the temporary pit associated with the aforementioned location by means of in place on site burial.

Should you have any questions or require additional information please feel free to contact me at your earliest convenience (505) 333-3100.

Kim Champlin Environmental Representative XTO Energy San Juan Division (505) 333-3207 Office (505)330-8357 Cell (505) 333-3280 Fax

XTO Energy Inc. San Juan Basin Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of temporary pits on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division-approved facility or recycled, reused, or reclaimed in a manner that the Aztec Division office approves.
- 2. The preferred method of closure for all temporary pits will be on-site, in-place burial, assuming that all criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of XTO proposed closure plan using a means that provides proof of notice i.e., Certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring XTO will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operators Name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liver will be disposed of at a licensed disposal facility.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve appropriate solidification. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B 0f 19.15.17.13 i.e., Dig and haul. Disposal facility to be utilized should this method be required will be Envirotech, Permit No. NM01-0011 or IEI, Permit No. NM01-0010B.

Components	Test Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500 or background

- 9. Upon completion of solidification and testing, the pit area will be backfield with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, ponding prevention, and erosion prevention. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. Notification will be sent to OCD when the reclaimed area is seeded.
- 12. XTO shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM of Forest Service stipulated seed mixes will be used on Federal Lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.
- 13. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time all wells on the pad are abandoned. The operator's information will include the following: Operators Name, Lease Name, Well Name and Number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.