

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

SEP 29 2008

Bureau of Land Management
Farmington Field Office

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit P (SESE), 990' FSL & 330' FEL, Section 34, T30N, R12W, NMPM</p> | <p>5. Lease Number
SE-077922</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Hudson 2</p> <p>9. API Well No.
30-045-08950</p> <p>10. Field and Pool
Basin Fruitland Coal
Fulcher Kutz PC</p> <p>11. County and State
San Juan Co., NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☒ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☒ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

13. Describe Proposed or Completed Operations

See attached for PA details

9/26/08

RCVD OCT 1 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 9/29/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Date _____
ACCEPTED FOR RECORD

SEP 30 2008

FARMINGTON FIELD OFFICE

NMOCD

Hudson 2
API # 30-045-08950

9/18/08 MIRU A-Plus 10.

9/19/08 CK PSI on well no BH. 5.5" csg & 3.5" csg 4#, bleed psi. ND 5.5" WH. RU W/L. TIH w/3.5" CIBP & stacked out @ 582' GL. POOH RD W/L. Dig around 5.5" csg w/L & R backhoe, found 15.5" csg 8' below GL, w/clamp holding 5.5" csg on top of 15.5" csg. Install 17" ring over 15.5" csg. Cement 7" csg w/10 yards Ready Mix Cement. Install 5.5" csg head on 5.5".

9/22/08 ND WH. NU BOP. RU rig floor & tbq equip. Tally & PU 1.25" IJ tbq & 2.875" blade bit, tag @ 582' & fell thru to 1726'. POOH w/tag & bit. RU W/L. TIH & set PW/CIBP @ 1688'. POOH RD W/L. RD tbq equip & rig floor. ND BOP. Monitor well & Weld washer 5.5" csg & 7" csg, cut 5.5" csg & 3.5" csg. Weld 2" on 5.5" csg. weld 3.5" collar on 3.5" csg. NU swedges & 5.5" csg head & bop on 3.5" csg.

9/23/08. TIH w/tbg & tag CIBP @ 1688'. Load hole & circ clean w/16 bbls H2O. Test csg to 1000# - held 5 min. **Plug #1-** Spot 10 sx B Cement 1888' - 1458'. LD tbq. RU W/L & TIH perf 3 each 2.125" holes @ 700'. POOH & RD W/L. Load hole, est rate. No blow Out 5.5" csg. **Steve Mason (BLM) requested to run tbq to 750' & set inside plug verbal approval from Steve Hayden OCD.** PU 1.25" tbq to 750'. **Plug #2-** load hole w/1 bbl H2O. Spot 6 sx B Cement from 750' - 612'. LD to 587' & circ clean w/10 bbls water. POOH w/tbg. WOC. RU W/L TIH to 800'. POOH & RD W/L. Load hole & est rate in perf @ 700'. **Plug #2A** - pump 110 sx B Cement placing 105 sx outside 3.5" csg & 5 sx in 3.5" csg.

9/24/08 Load hole w/water & est injection rate into perf @ 700". **Plug 2B-** Pump 69 sx B Cement locked up @ 1700#. TIH to 586' & circ cement out of csg approx. 7 sx. LD all tbq. WOC. **Notified Steve Mason (BLM) Steve Hayden (OCD) of need to place 150' Plug & re-perf @ 560'. Verbal approval from both agencies.** RU W/L & tag TOC @ 560'. POOH. Test csg to 1000# psi. OK. Perf @ 560'. POOH & RD W/L. Est rate into perf @ 560'. **Plug #3-** mix and pump 121 sx B Cement from 560' to TOC @ 193'. 105 sx out 3.5" csg & 16 sx in 3.5" csg.

9/25/08 RU W/L. TIH & tag TOC @ 207'. POOH. Test csg to 1000# - good test. TIH & perf @ 100' 2spf. POOH & RD W/L. Load hole & break circ out 5.5" csg. SI 5.5" csg & leaking @ weld. Wait on welder. Weld leak. Pump 20 bbls H2O down 15.5" csg. No blow out 3.5" csg. **Plug #4** - pump 73 sx B Cement. When good cement out 5.5" csg pump rest of cement 68 sx in annulus 5.5" csg X 12.5" hole. **(Plug #4 requested by Steve Mason BLM OK with Steve Hayden OCD).** WOC. RU W/L & perf @ 50'. RD W/L. Pump water down 3.5" csg & break circ in cellar and around matted pads. RD rig. **Plug 4A** - Mix 69 sx B Cement from perf @ 50' & circ good cement out of ground. WOC.

9/26/08 ND BOP & flange. D/O WL. Cut wellhead. Install PA marker w/15 sx cement. 3.5" csg down 6', top off w/cement. All other csgs cement @ surface. RD cement equip, cut anchors. RR.