In Lie	u of
Form	3160
(June	1990

UNITED STATES DEPARTMENT OF INTERIOR

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FORM APPROVED

(June 1990) BUREAU OF LAND MANAGEMENT SEP 2 9			i	Budget Bureau No 1004-0135 Expires: March 31, 1993	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION" TO DRILL" for permit for such proposals			argagemeri _{Lease Designation} and Serial No ld Offlice _{NMSF-078889}		
			é	If Indian, Allottee or Tribe Name	
	SUBMIT IN	TRIPLICATE		7.	If Unit or CA, Agreement Designation Rosa Unit
1. · Type of Well Oil Well X Gas Well Other			8	Well Name and No. #380	
2. Name of Operator WILLIAMS PRODUCTION COMPANY, LLC			9.	API Well No. 30-039-27491	
3. Address and Telephone No. PO BOX 640, AZTEC, NM 87410 (505) 634-4200			10	Field and Pool, or Exploratory Area Basin Fruitland Coal	
4.	Location of Well (Footage, Sec., T., R, M, o. 2600' FSL & 750' FWL, SEC 20, T31N, R4				County or Parish, State R10 Arriba, NM
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NAT	TURE OF NOTICE, REPO	ORT, OR OT	THER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION			
k	Notice of Intent X Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off	
	Final Abandonment Altering Casing X Other – Intermediate Casing				Conversion to Injection Dispose Water (Note: Report results of multiple completion on

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

9/19/08 THRU 9/24/08- DRILLED 8 3/4" HOLE

9/25/08- TD 8 3/4" INT HOLE @ 3490', 0230 HRS

RCVD OCT 1'08 OIL CONS. DIV.

Well Completion or Recompletion Report and

Log form.)

DIST. 3

<u>9/26/08-</u> RAN 78 JTS, 7", 23#, K-55, LT&C, 8rd, CSG SET @ 3479', FC @ 3430' CEMENT 7" INTERMEDIATE CSG. @ 3479.47' SHOE DEPTH 77" CASING CEMENTED ON 9/26/08 @ 11:00 AM 2 SLURRY CEMENT JOB / 20 BBLS. WATER SPACER / LEAD = 360 SXS PREMIUM LIGHT CMT + 8% + CaCl-2 + .25#/SX CELLO FLAKE + 107.72 BBLS. WATER = 301.05 BBLS OF SLURRY @ 12.1 PPG = 752 CuFt (YIELD+2.08/WGPS=11.15) TAIL ≈ 50 SXS TYPE 3 CMT + 1% CaCl-2 + .25#/SX CELLO FLAKE + 8.34 BBLS. WATER = 11.62 BBLS. SLURRY @14.5 PPG ≈ 70 CuFt (YIELD=1.4 / WGPS=6.82) / DISPLACE WITH 135 BBLS. WATER / BUMP PLUG @ 1505 PSI - PLUG DOWN ON 9/26/08 @ 12:00 PM . / CHECK FLOAT, FLOAT DID HOLD / CIRCULATED 38 BBLS. OF CEMENT TO SURFACE. ✔

NOTE: CASING TEST TO BE REPORTED ON COMPLETION SUNDRY. PRODUCTION CASING TO BE RAN AFTER CAVITATION.

DRILLING	RIG REL	EASED	ON 9/2708	@ 1800	HRS. 🗸

14.	I hereby certify that the foregoing is true and correct Signed Larry Higgins	Title <u>Drilling COM</u>	Date <u>9/29/08</u>	P ACCOUNTS CONTRACT B
	(This space for Federal or State office use)			
	Approved by	Tıtle		Date
	Conditions of approval, if any:			FARMATON PELD CIFICE

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.