

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 26 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No
NMSF-078764

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA; Agreement Designation
Rosa Unit

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No
Rosa Unit #85C

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30220

3. Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)
Sur 685' FNL & 835' FEL / BHL: 2310' FNL & 330' FEL Sec 20, T31N, R5W NMPM

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other Intermediate Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-23 THRU 9-22-08 - DIRECTIONAL DRILL 9-7/8" HOLE

9-23-08 - TD 9-7/8" HOLE @ 4305', 2030 HRS

9-24-08 - RUN 99 JTS 7-5/8", 26.4#, J-55, LT&C CASING. SET @ 4297', FC @ 4250'

PRESS TEST LINES TO 3500#, CEMENT 2 SLURRY CEMENT JOB, 10 Bbl FW spacer, Lead=610sx (228 Bbl Slurry - 1,287cuft)

Premium Light FM+8%gel bwoc+1/4# cello flake/sk+4%bwoc Phenoseal+11.46wgps (Yield = 2.1cuft/sk, Weight=12.1ppg)

Tail=100sx (25 Bbl Slurry, 139cuft) Type III Cement+1/4#sk/cello flake+6 80wgps (Yield = 1.39cuft/sk, Weight=14.5ppg)

Drop Plug & Displace W/ 201Bbl FW, Plug Down @ 9:36am, Final Press 965#, Bump Plug to 1570#, check float, Held. Circ 43 Bbl

Cement (115sx) To Pit. RD BJ Serv & Release.

INSTALL TEST PLUG & PRESS TEST PIPE RAMS 250# LOW 5 MIN, 1500# HIGH 10 MIN, PULL TEST PLUG & TEST BLIND RAMS

& CASING 1500# 30 MIN, TESTS GOOD. USED TEST PLUG, TEST PUMP & CHARTS

RCVD OCT 1 '08
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

SEP 23 2008

FARMINGTON FIELD OFFICE
BY TL Salyers

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling C.O.M.

Date 9-26-08

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 16