

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

SEP 30 2008

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No  
NMSE-078872A

6. If Indian, Allottee or Tribe Name  
Office

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
ALICE BOLACK #11

9. API Well No  
30-045-06584

10. Field and Pool, or Exploratory Area  
W. KUTZ PICTURED CLIFFS

11. County or Parish, State  
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' ENL & 990' FEL NENE Sec.16(A)-T27N-R11W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off           |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity           |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other RE-FRAC |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. refrac'd this well per the attached morning report.

Work-over rig was released on 09/25/2008 and the well was returned to production.

RCVD OCT 2 '08  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

*Dolena Johnson*

Date 09/29/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date OCT 1 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Alice Bolack # 11  
Subsequent report for refrac.

**09/04/08:** TOH w/rods and pmp. TIH w/2 jts tbg. Tgd @ 2,094' (PBTD). TOH & LD w/62 jts tbg & BHA. MI & set 1 - 400 bbl frac tk & flwback tk. Filled frac tk w/250 bbls 2% KCl wtr.

**09/05/08:** NU 4" 10K frac vlv. TIH w/4" RBP, retr tl & 4 jts tbg. Set RBP 2,128'. TOH w/retr tl & 4 jts tbg. PT frac vlv to 2,000 psig w/1 BFW for 5". Tstd OK. Rlsd press. TIH w/retr tl & 4 jts tbg. Caught & rlsd RBP @ 128'. TOH & LD w/4 jts tbg, retr tl & RBP.

**09/06/08:** MIRU ac, frac & N2 equip. EIR @ PC perms fr/1,980' - 2,034' dwn 4" csg @ 13 BPM & 400 psig. A. w/1600 gals 75Q N2 15% HCI foamed ac. Fracd PC perms dwn 4" csg w/29,024 gals 75Q, N2 foamed, 2% KCl wtr carrying 21,820# 16/30 SiberProp sd. Flshd w/1,231 gals 66Q, N2 foamed, 2% KCl wtr. AIR 19 BPM. ATP 857 psig. Max TP 1,366 psig. Max sd conc 3 ppg.

**09/19/08:** ND frac vlv.

**09/20/08:** TIH w/pmp blr & 60 jts 2-1/16" tbg. Tgd @ 2,016' (78' of fill). CO fill fr/2,016' - 2,017'. Pmp blr stopped wrkg. TOH w/60 jts tbg & pmp blr. CO 1 gal sd fr/pmp blr. TIH w/pmp blr & 60 jts 2-1/16" tbg. Tgd @ 2,017' (77' of fill). CO fill fr/2,017' - 2,023'. Pmp blr stopped wrkg. TOH w/60 jts tbg & pmp blr. CO 2 gals sd fr/pmp blr. TIH w/pmp blr & 60 jts 2-1/16" tbg. Tgd @ 2,023' (71' of fill). CO fill fr/2,023' - 2,024'. Pmp blr stopped wrkg. TOH w/60 jts tbg & pmp blr. CO 1 gal sd fr/pmp blr.

**09/23/08:** TIH w/2-7/8" blade bit, XO & 60 jts 2-1/16" tbg. Tgd @ 2,024' (70' of fill). RU pwr swivel. MIRU AFU. Estb circ w/AFU. CO fill fr/2,024' - 2,094' (PBTD). Circ 3.5 hrs w/med sd & 2 hrs w/tr sd.

**09/24/08:** Tgd @ 2,092' (2' of fill). TOH w/62 jts tbg, XO & blade bit. TIH w/2-1/16" x 14' OEMA w/3/8" weep hole & pin, SN & 62 jts 2-1/16" tbg. Tgd @ 2,093' (2' of fill). TOH w/1 jt tbg. RU swb tls. Made 5 swb runs. Recd 0 bbls fld. FTP 0 psig. SICP 10 psig. RD swb tls. TIH w/1 jt 2-1/16" tbg. Tgd @ 2,092' (2' of fill). TOH w/2 jts tbg. Ld tbg w/WH slips as follows; SN @ 2,042'. EOT @ 2,056. TIH w/1-1/2" x 1-1/4" x 8' RWBC-Z (DV) EPS pmp w/2' SM plngr & 3/4" x 4' GAC, 72 - 3/4" rods. Rods tgd @ 1,800' FS. TOH w/72 - 3/4" rods & pmp.

**09/25/08:** TIH w/1-1/2" x 1-1/4" x 8' RWBC-Z (DV) EPS pmp w/2' SM plngr & 3/4" x 4' GAC, 80 - 3/4" rods, 4 - 3/4" rod subs (8', 6' & 4') & 1-1/4" x 16' PR.