Office Energy Mi	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised May 08, 2003	
District J 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II 301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5 Indicate Type	30-039-27320		
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
1220 S. St. Francis, Santa Fe, NM 87505			E-290-28		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Rincon Unit		
PROPOSALS.)  1. Type of Well:  Oil Well Gas Well X Other			8. Well Number 166P		
2. Name of Operator Pure Resources, L. P.			9. OGRID Number 189071		
3. Address of Operator 500 W. Illinois Midland, Texas 79701			10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde		
4. Well Location					
Unit Letter D 945 feet from the North line and 849 feet from the West line					
Section 32 Towns	ship 27N Range	e 6W	NMPM	County Rio Arriba	
11. Elevation (S. 6,617' GR	how whether DR, RKB,	, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO	):	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABA	ANDON 🗍 R	EMEDIAL WOR	· 🗆	ALTERING CASING	
TEMPORARILY ABANDON	s 🗆 c	OMMENCE DRII	LING OPNS.	PLUG AND  ABANDONMENT	
PULL OR ALTER CASING MULTIPLE COMPLETION		ASING TEST AN EMENT JOBS	ID 🗌		
OTHER:		THER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
	SEE ATTACHED			2003	
OHC 1325AZ			Ver experience		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Clark Bolling	-	latory Analyst		DATE_10/17/2003	
Type or print name Alan W. Bohling	1		Telep	hone No. (432)498-8662	
(This space for State use)	1			OCT 20 2003	
APPROVED BY					
The Acting of the Contract of					

## ATTACHMENT FOR C-103 NOTICE OF INTENT TO: MULTIPLE COMPLETION

In accordance with OCD Order No. R-11363, Amending Rule 303.C, (Case No. 12346 with Exhibit "A"), Pure Resources, L. P. respectfully requests permission to Down Hole Commingle (DHC) the Blanco Mesa Verde and Basin Dakota zones in the following well:

Rincon Unit # 166P 945' FNL & 849' FWL UL D, Sec. 32, T-27-N, R-6-W Rio Arriba County, New Mexico

Perforated Intervals:

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde) Cliff House

Menefee

Point Lookout

Allocation Method:

Allocation of production will be determined later utilizing the established production rate from the (Basin Dakota) interval minus the total commingled production rate, to obtain the (Blanco Mesa Verde) portion.

The (Blanco Mesa Verde) interval is uneconomical to drill or complete as a stand-alone well. To develop these reserves, a dual or commingled completion is required. A dual completion within the existing 4-1/2" production casing is mechanically prohibitive and/or very costly and inefficient. Therefore, approval of DHC of production is necessary to prevent waste and enable recovery of considerable (Blanco Mesa Verde) reserves, which would otherwise remain undeveloped.

Both intervals have common ownership and produce essentially dry gas. We have not experienced any cross flows occurring between the commingled intervals. In addition, we have not seen any incompatibility between the fluids produced from these intervals.

A copy of the corresponding Form 3160-5 is, concurrently filed, with the BLM for notification.

Aub 10/17/03