

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
RECEIVED
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

SEP 25 2008
PLEASE DESIGNATION AND SERIAL NO.

SF-079522-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6 LIF. INDIAN, ALLOTTEE OR TRIBE NAME Office	
b TYPE OF COMPLETION. NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7 UNIT AGREEMENT NAME San Juan 28-5 Unit	
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		8 FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit 74E	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9 API WELL NO. 30-039-29820	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit P (SESE) 570' FSL & 495' FEL At top prod. interval reported below Same as above At total depth Same as above		10 FIELD AND POOL, OR WILDCAT Basin Dakota	
11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.36, T28N, R05W, NMPM RCVD SEP 29 '08 OIL CONS. DIV. DIST. 3		12 COUNTY OR PARISH Rio Arriba	
13 STATE New Mexico		14. PERMIT NO. DATE ISSUED	
15. DATE SPURRED 09/13/07	16. DATE T D REACHED 09/21/07	17. DATE COMPL. (Ready to prod.) 09/13/08	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 7330' KB 7346'
19. ELEV. CASINGHEAD	20 TOTAL DEPTH, MD & TVD 8628'		
21 PLUG, BACK T D., MD & TVD 8626'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 8382'-8578'		25. WAS DIRECTIONAL SURVEY MADE No	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR, CBL, CCL Temp Survey		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE
9 5/8" H-40	32.3#	230'	12 1/4"
7" J-55	20#	4441'	8 3/4"
4 1/2" J-55	10.5/11.6#	8628'	6 1/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
surface; 75 sx (122 cf)		2 bbls	
TOC 430'; 670sx (947 cf)			
TOC 2420'; 430sx (624cf)			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		30. TUBING RECORD	
SIZE		DEPTH SET (MD)	
2-3/8"		8442'	
PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			
.34" @ 2 SPF 8482'-8578' for 58 Holes .34" @ 1 SPF 8382'-8468' for 12 Holes Total Holes = 70			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
8382'-8578' Acidized w/ 10 bbl 15% HCL Acid Frac w/ 30000 gal slickwater pad & 40000# 20/40 TLC			
33. PRODUCTION			
DATE FIRST PRODUCTION SI W/O Facilities	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 09/13/08	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD OIL-BBL 0 boph
GAS-MCF 63 mcfh		WATER-BBL .5 bwph	
GAS-OIL RATIO			
FLOW. TUBING PRESS FTP - 1451#	CASING PRESSURE SI-1469#	CALCULATED 24-HOUR RATE OIL-BBL 0 bopd	GAS-MCF 1518 mcf/d
WATER-BBL 12 bwpd		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold. W/O facilities to be set before first production.			
35. LIST OF ATTACHMENTS This is a stand alone Dakota well.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

TITLE **Regulatory Technician**

DATE **09/15/08**

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 25 2008

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	3570'	3763'	White, cr-gr ss.	Ojo Alamo	3570'
Kirtland	3763'	3813'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3763'
Fruitland	3813'	4198'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3813'
Pictured Cliffs	4198'	4337'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4198'
Lewis	4337'	5153'	Shale w/siltstone stringers	Lewis	4337'
Huerfanito Bentonite	'	'	White, waxy chalky bentonite	Huerfanito Bent.	'
Chacra	5153'	5761'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	5153'
Mesa Verde	5761'	6005'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5761'
Menefee	6005'	6359'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6005'
Point Lookout	6359'	6885'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6359'
Mancos	6885'	7519'	Dark gry carb sh.	Mancos	6885'
Gallup	7519'	8227'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7519'
Greenhorn	8227'	8340'	Highly calc gry sh w/thin lmst.	Greenhorn	8227'
Graneros	8340'	8380'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8340'
Dakota	8380'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8380'