

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 01

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other																																																																							
2. Name of Operator Energex Resources Corporation																																																																									
3. Address 2010 Afton Place, Farmington, NM 87401		3a. Phone No. (include area code) 505.325.6800																																																																							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1545' FNL, 1010' FEL (H) SE/NE At top prod interval reported below 2544' FNL, 1301' FEL At total depth 848' FSL, 1863' FEL																																																																									
14. Date Spudded 06/27/08		15. Date T.D. Reached 07/15/08																																																																							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/11/08		17. Elevations (DF, RKB, RT, GL)* 6919' GL																																																																							
18. Total Depth: MD 6076' TVD 3637'		19. Plug Back T.D.: MD 6076' TVD 3637'																																																																							
20. Depth Bridge Plug Set. MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None CGL																																																																							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)																																																																							
<table border="1"><thead><tr><th>Hole Size</th><th>Size/Grade</th><th>Wt. (#ft.)</th><th>Top (MD)</th><th>Bottom (MD)</th><th>Stage Cementer Depth</th><th>No. of Sk. & Type of Cement</th><th>Slurry Vol (BBL)</th><th>Cement Top*</th><th>Amount Pulled</th></tr></thead><tbody><tr><td>12.25</td><td>9.625</td><td>32.3</td><td></td><td>219'</td><td></td><td>140 sks</td><td></td><td></td><td>165 cu.ft. - circ.</td></tr><tr><td>8.75</td><td>7.0</td><td>23</td><td></td><td>4239'</td><td></td><td>690 sks</td><td></td><td></td><td>1242 cu.ft. - circ.</td></tr><tr><td>6.25</td><td>4.50</td><td>11.6</td><td>4136'</td><td>6076'</td><td></td><td>none</td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled	12.25	9.625	32.3		219'		140 sks			165 cu.ft. - circ.	8.75	7.0	23		4239'		690 sks			1242 cu.ft. - circ.	6.25	4.50	11.6	4136'	6076'		none																																	
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ACCEPTED FOR RECORD

OCT 06 2008

FARMINGTON FIELD OFFICE

BY IL Salas

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	1914'
				Ojo Alamo	3072'
				Kirtland	3229'
				Fruitland	3301'
				Fruitland Coal	4220'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Vicki DonagheyDate 09/26/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.