

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045- <u>23007</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TAFOYA
8. Well Number #1A
9. OGRID Number 234550
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator NOBLE ENERGY, INC.	
3. Address of Operator 5802 US HIGHWAY 64 FARMINGTON, NM 87401	
4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>NORTH</u> line and <u>1850</u> feet from the <u>WEST</u> line Section <u>35</u> Township <u>32 N</u> Range <u>13 W</u> NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5987'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. WELL WAS PLUGGED AND ABANDONED PER ATTACHED.

RCVD OCT 7 '08
OIL CONS. DIV.
DIST. 3

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE REGULATORY COMPLIANCE DATE 9/25/08

Type or print name
For State Use Only

E-mail address: _____ Telephone No. _____
Deputy Oil & Gas Inspector,
District #3

APPROVED BY: [Signature] TITLE _____ DATE OCT 08 2008
Conditions of Approval (if any):

8/10/8

Noble Energy Inc

Created: Monday September/24/2007

303-228-4242

PATINA Development Well

OPERATOR ->NOBLE ENERGY, INC.

Location SAN JUAN NEW MEXICO

Well TAFOYA 1A

Contractor: JA DRAKE WELL SERVICE

ID 30-045-23007

Drilling Rig: 19

Tue 09/25/2007

DOL:7

Daily:\$825

Cum:\$72,465

Rpt #7

MD:0

TVD:0

PBTD:

SUMMARY

Progress: 0

Mud Wgt:0

Mud Vis:

Safety meeting. Service rig.. RD rig and equipment. Release rig at 09:30 hours on 09/24/07

Sat 09/22/2007

DOL:6

Daily:\$15,180

Cum:\$71,640

Rpt #6

MD:0

TVD:0

PBTD:

SUMMARY

Progress: 0

Mud Wgt:0

Mud Vis:

Safety meeting. Service rig.. RU cement truck. 1st. Plug (Pt. Lookout 4666' - 4902') Retainer at 4607 ft. Mix 50 sacks of Class 3 cement. Displace 11 bbls below the retainer and we left 1.2 bbls above the retainer.. POOH with the setting tool. PU a 4 1/2" retainer and RIH to 4050 ft.. (Menefee 4164' to 4556'). Set retainer. Pressure test the casing to 500 PSI. 2nd Plug - Spot 7.2 bbls of cement (30.5 sacks) from 4050' to 3740'.. POOH with the setting tool. RIH open ended to 2528 ft.. 3rd Plug (PC) - Set a balance plug of 5.7 bbls (24 sacks) from 2528' to 2170'. 4th Plug (FC) - Pull E.O.T. to 1818 ft. Set a balance plug of 3.3 bbls (14 sacks) from 1818' to 1610'. 5th Plug (Kirtland) - Pull E.O.T. to 1268 ft. Set a balance plug of 2.6 bbls (11 sacks) from 1268' to 1105'. 6th Plug (Surface) - Pull E.O.T. to 653 ft. Circulate good cement to surface. 11 bbls (45 sacks) POOH - LD the rest of the tubing. RD floor, tongs, etc. ND BOP. NU wellhead. Cement Yield 1.32 Slurry Wt. 14.6#

Fri 09/21/2007

DOL:5

Daily:\$5,285

Cum:\$56,460

Rpt #5

MD:0

TVD:0

PBTD:

SUMMARY

Progress: 0

Mud Wgt:0

Mud Vis:

Safety meeting. Service rig.. PU a size 4 1/2" cement retainer and RIH to 4607 ft.. Set the cement retainer, and fill the annulus. Fill the tubing and create an injection rate of approximately 3 BPM at 450 PSI. Unable to obtain a cement truck. Will start P & A well on Friday, 09/21/07. SWIFN.

Thu 09/20/2007

DOL:4

Daily:\$7,865

Cum:\$51,175

Rpt #4

MD:0

TVD:0

PBTD:

SUMMARY

Progress: 0

Mud Wgt:0

Mud Vis:

Safety meeting. Service rig.. PU a 3 7/8" mill, 4 1/2" scraper and RIH to top of CIBP at 4621 ft.. POOH with mill and scraper.. Remove the scraper and RIH with mill, drill collars and tubing to the top of CIBP.. RU swivel. Break circulation and mill out the CIBP at 4621 ft. Circulate the casing clean. RIH to PBTD. (4945 ft.).. RD swivel and POOH. LD 4 drill collars. SWIFN.

BOP ND and wellhead was cut off below surface csg flange. P&A marker w/ cement was set to comply with plugging regulations. Location was restored per stipulations.