State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

1220 S. St. Franc	cis Dr., Sa					Santa Fe, Nr						AMENDED REPORT	
	ι <b>Ι.</b>	REC	QUES	ST FO	R ALL	OWABLE A	AND AUT	HOF	RIZATIO	COTY	RAN	SPORT	
<sup>1</sup> Operator n	ame and	Addres	ss						<sup>2</sup> OGRID No	umber			
Williams Pro		Compa	ıny, LL	C.							120782		
P.O. Box 640							L	1	<sup>3</sup> Reason for	Filing C		ective Date	
Aztec, NM 8										160	NW		
<sup>4</sup> API Numbe		Ι,	<sup>5</sup> Pool N	Name		D				Pe	ool Code	71629	
30 – 039-30						Basin Fruitla	nd Coal				1		
<sup>7</sup> Property Code 17033			•	erty Nan	1e 	_ Rosa U		<sup>9</sup> Well Number 400					
П. <sup>10</sup> Su	rface L	ocatio	n										
Ul or lot no. A	Ul or lot no. Section			Range Lot Idn 5W		Feet from the 1210	the North Line		Feet from the 1290		Coun East line Rio Arı		
11 Ro	ttom H	lole Lo			<u> </u>	,							
Ul or lot no.		Town		Range	Lot Idn	Feet from the			Feet from the	e		County	
Of or lot lio.	Section	1000		Kange	Lot lun	Teet Hom the	line		2 000 11 0111 011	I	line	,	
<sup>12</sup> Lse Code	<sup>13</sup> Prod	ucing Met Code	thod	<sup>14</sup> Gas Co Da		<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	-129 Effectiv	e Date	17 C-	-129 Expiration Date	
						L							
III. Oil a		s Tran	sporte	<u>ers</u>		19 Transpor						20 0 (0.03)	
<sup>18</sup> Transpor OGRID	ter				<sup>20</sup> O/G/W								
009018				· <b>o</b>									
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										-	R	CVD OCT 3 '08	
		/			ATALON SARTES								
		1										DIL CONS. DIV.	
				_									
IV. Well	Comp	oletion	Data			<del>-</del>						DIST. 3	
<sup>21</sup> Spud Date		22 Ready Date			<sup>23</sup> TD		<sup>24</sup> PBTD		<sup>25</sup> Perforations		as <sup>26</sup> DHC, MC		
8-16-08		9-28-08			3,725' 3,725'			3,506' - 3,63					
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size					<sup>29</sup> Depth Set				30 Sacks Cement		
12-1/4"				9-5/8	", 36#, K	-55	345'				150 sx - surface		
8-	3/4"			7",	23#, K-5	5	34	470'			525	sx - surface	

8-16-08	9-28-08	3,725'	3,725'	3,506' - 3,630'			
<sup>27</sup> Hole Size	<sup>28</sup> Casir	ng & Tubing Size	<sup>29</sup> Depth Se	t l	<sup>30</sup> Sacks Cement		
12-1/4"	9-5/	8", 36#, K-55	345'		150 sx - surface		
8-3/4"	7"	<sup>2</sup> , 23#, K-55	3470'		525 sx - surface		
6-1/4"	5-1/2	2", 15.5#, K55	3,725'		No Cement		
	2-7/	8", 6.5#, J-55	3,674				

V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 34 Test Length 33 Test Date 35 Tbg. Pressure Csg. Pressure 9-30-08 9-24-08 1 hrs 0 18 oz. 37 Choke Size <sup>38</sup> Oil <sup>39</sup> Water <sup>40</sup> Gas 41 Test Method 667 mcf/day Pitot <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have 10/9/08 OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Con Printed name: SUPERVISOR DISTRICT # 3 Larry Higgins Title: Approval Date: OCT 0 9 2008 **Drilling COM** E-mail Address: larry.higgins@williams.com Date: 10/1/08 Phone: (505)634-4208 BIM approval