

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OCT 01 2008

Bureau of Land Management
Farmington Field Office

RCVD OCT 9 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 1646' FNL & 1146' FWL, Sec. 08, T27N, R5W, NMPM
Unit D (NWNW), 937' FNL & 1032' FWL, Sec. 08, T27N, R5W, NMPM

5. Lease Number
USA -SF-079391
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

SJ 27-5 Unit 901
9. API Well No.

30-039-30317

10. Field and Pool

Basin Dakota / Blanco MV

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans
☒ Subsequent Report ☐ Plugging ☐ Non-Routine Fracturing
☐ Final Abandonment ☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

07/11/08 Run Gyro survey from 7921' to 3600'. Run GR/CCL/CBL from 7914' to surface. TOC @ 2000'. 7" @ 3842'. PBTD @ 7928'.

07/31/08 Install valve to PT csg to 4100#/15 mins - test held. RU to perf DK .34" @ 1 SPF 7700', 7703', 7705', 7713', 7714', 7719', 7724', 7733', 7734', 7736', 7738', 7746', 7749', 7755', 7821', 7822', 7826', 7828', 7830', 7831', 7832', 7838', 7842' = 23 holes & @ 2 SPF 7877', 7880', 7882', 7884', 7886', 7895', 7896', 7902', 7905', 7906', 7907', 7908', 7909', 7910', 7911', 7912' = 32 holes. Total DK = 55 holes. Acidized w/ 10 bbl 15% HCL. Frac w/ 103824 Gal Slickwater w/ 40,000# 20/40 TLC Sand. RIH w/ CBP and set @ 6092'.

08/01/08 Perf PT Lookout w/.34" @ 1SPF 5710', 5717', 5719', 5723', 5728', 5734', 5739', 5744', 5746', 5757', 5763', 5768', 5770', 5776', 5781', 5787', 5794', 5804', 5807', 5812', 5825', 5830', 6016', 6024', 6026', 6036' = 26 holes. Acidized w/ 10 bbl 15% HCL. Frac w/ 48,846 Gal 60% Slickwater N2 Foam w/100,000# 20/40 TLC Sand. RIH w/ CFP and set @ 5360'.

08/01/08 Perf MF/CH w/.34" @ 1 SPF 5082', 5086', 5117', 5121', 5129', 5182', 5184', 5189', 5195', 5197', 5201', 5205', 5211', 5219', 5222', 5232', 5236', 5242', 5248', 5252', 5260', 5266', 5270', 5274', 5278', 5290', 5292', 5300', 5304', 5309' = 30 holes. Acidized w/ 10 bbl 15% HCL. Frac w/ 49,728 Gal 60% Slickwater N2 Foam w/100,000# 20/40 TLC Sand. Total N2 997,400 SCF. RIH w/ CFP and set @ 4730'.

08/01/08 Perf lewis w/.34" @ 1 SPF 4478', 4480', 4483', 4488', 4491', 4502', 4507', 4518', 4522', 4528', 4532', 4536', 4557', 4558', 4560', 4638', 4644', 4646', 4651', 4654', 4656', 4659', 4660', 4663', 4668', 4687' = 26 holes. Acidize w/ 10 bbls 15% HCL. Frac w/27,384 gals 20# linear 75% N2 foam w/ 200,000# 20/40 Brady Sand. Total N2 1,738,700 SCF.

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Neumann Sasha Neumann Title Regulatory Specialist Date 09/30/08

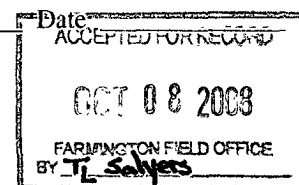
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APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NWCCD



San Juan 27-5 Unit #901

API – 30-039-30317

Page 2 of Completion Detail Report

Flowback well for 4 days.

08/06/08 RIH w/ CBP and set @ 4446'.

09/11/08 MIRU AWS 521.

09/12/08 Drill out CBP @ 4446', CFP @ 4730', & CFP @ 5360'. C/O to DK plug @ 6092'.

09/14/08 Run MV flow test.

09/15/08 D/O DK CBP plug @ 6092' and C/O to PBTD.

09/18/08 Run DK Protechnics spinner test.

09/19/08 RIH w/252 jts 2 3/8", 4.70#, L-80 tbg and set @ 7858'. ND BOP & NU WH. RD & RR 09/19/08. ✓