

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 01 2008

AMENDED

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Surf: Unit N (SESW), 853' FSL & 1846' FWL, Section 8, T27N, R5W, NMPM
BH: Unit N (SESW), 1135' FSL & 1605' FWL, Section 8, T27N, R5W, NMPM
5. Lease Number
USA SF - 079391
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. San Juan 27-5 Unit
Well Name & Number
9. San Juan 27-5 Unit 913
API Well No.
- 30-039-30318
10. Field and Pool
Basin DK
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

5/25/08 MIRU AWS 673. PT casing to 600# 30/min - good test. RIH w/8 3/4" bit. Tagged cement @ 198'. D/O cement & ahead to 3726' (intermediate TD reached on 5/29/08). Circ hole. RIH w/90jts 7" 23# J-55 LT & C casing set @ 3726'. RU to cement. 5/30/08 Pumped pre-flush of 10 bbls FW/20 bbls MF. Lead- pumped 427 sx(1110cf-197bbls) Type 3 Cement w/3% Bentonite, 5 #/sx Pheno-Seal, .3% Halad 344 EXP. Tail- pumped 90 sx(120cf-21bbls) 50/50 POZ -Premium Cement w/6 #/sx Pheno-Seal. Dropped plug & Displaced w/144 bbls H2O. Bumped plug w/1475#. Circ 70 bbls cement to surface. Plug down @ 24:00 hrs.

5/31/08 WOC. PT 7" csg to 1500# 30/min - good test. RIH w/6 1/4" bit. D/O cement & ahead to 8038'(TD) TD reached on 6/8/08. Circ hole. RIH w/190 jts 4 1/2" 11.6# L-80 LT & C casing set @ 8029'. RU to cement. 6/11/08 Pumped pre-flush of 10 bbls Gel H2O/ 2 bbls FW. Pumped Scavenger 10 sx(31cf-6bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-Flake, 1% FL-52, & 6.25 #/sx LCM-1. Tail- pumped 360 sx(713cf-127bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-Flakes, 1% FL-52, & 6.25 #/sx LCM-1. Dropped plug & displaced w/124 bbls FW. Bumped plug to 2035# @ 16:00 hrs on 6/11/08. RD RR @ 22:00 hrs on 6/11/08

PT will be conducted by completion rig. PT and TOC will be recorded on next report.

RCVD OCT 7 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 10/01/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

