

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

OCT 06 2008

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 1260' FNL & ~~2255'~~ ^{2290'} FEL, Sec. 21, T27N, R4W, NMPM

5. Lease Number
USA-SF-080674

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

SJ 27-4 Unit 60M

9. API Well No.

30-039-30344

10. Field and Pool

Basin Dakota / Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Plugging	☐ Non-Routine Fracturing
☐ Final Abandonment	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other - Completion Detail

RCVD OCT 9 '08

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

07/22/08 RU WL. Run GR/CCL/CBL from 8342' to surface. TQC @ 3470'. PBTD @8383'.

08/27/08 N/U frac valve to PT csg to 4100#/15 mins - test held. RU WL to perf DK .34" @ 2 SPF 8362', 8360', 8358', 8356', 8354', 8352', 8350', 8332', 8330', 8328', 8326', 8324', 8322', 8318', 8296', 8294', 8292', 8290', 8288', 8286', 8284', 8282', 8280', 8278', 8276' = 50 holes & @ 1 SPF = 8254', 8252', 8250', 8248', 8201', 8199', 8197', 8192', 8190', 8186', 8184', 8176', 8174', 8169', 8166', 8163', 8161', 8157', 8155', 8153' = 20 holes. Total DK = 70 holes. Acidized w/ 10 bbl 15% HCL & 2% KCL. Frac w/ 101,010 Gal Slickwater w/ 38,763# 20/40 TLC Sand. RIH w/ CBP and set @ 6448'.

08/01/08 Perf PT Lookout/LMF w/.34" @ 1SPF 6348', 6248', 6246', 6233', 6231', 6223', 6221', 6202', 6175', 6166', 6164', 6144', 6142', 6138', 6136', 6134', 6127', 6125', 6120', 6118', 6116', 6114', 6108', 6104', 6104', 6047', 6034', 6028', 5987', 5983', 5976', 5964', 5940' = 33 holes. Acidized w/ 10 bbl 15% HCL & 2% KCL. Frac w/ 119,437 Gal 60% Slickwater N2 Foam w/97,254# 20/40 Brady Sand. RIH w/ CFP and set @ 5890'.

08/29/08 Perf UMF/CH w/.34" @ 1 SPF 5859', 5852', 5838', 5765', 5763', 5761', 5756', 5754', 5752', 5748', 5746', 5737', 5734', 5715', 5711', 5697', 5689', 5677', 5664', 5655', 5643', 5635', 5629', 5586', 5572', 5557', 5537', 5533', 5524', 5520' = 30 holes. Acidized w/ 10 bbl 15% HCL. Frac w/ 132,195 Gal 60% Slickwater N2 Foam w/95,777# 20/40 Brady Sand. Total N2 1211.2 SCF. RIH w/ CFP and set @ 5460'.

08/29/08 Perf lewis w/.34" @ 1 SPF 5429', 5381', 5355', 5345', 5299', 5295', 5244', 5236', 5177', 5171', 5163', 5141', 5134', 5129', 5123', 5116', 5109', 5101', 5092', 5008', 5005', 5002', 4982', 4977', 4966', 4960', 4955', 4947', 4917', 4911' = 30 holes. Acidize w/ 2% KCL. Frac w/136,584 gals 20# linear 75% N2 foam w/ 197,270# 20/40 Brady Sand. Total N2 1497 SCF.

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 10/06/08

(This space for Federal or State Office use)

APPROVED BY

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title
NMOCD

Date

ACCEPTED FOR RECORD

OCT 07 2008

FARMINGTON FIELD OFFICE
BY T. Salas

San Juan 27-4 Unit #60M

API – 30-039-30344

Page 2 of Completion Detail Report

Flowback well for 4 days.

09/03/08 RIH w/ CBP and set @ 4800'.

09/15/08 MIRU Drake 28.

09/18/08 Drill out CBP @ 4800', CFP @ 5460', & CFP @ 5890' & CBP @ 6448'.

09/23/08 RIH W/ RBP and set @ 6480'. Run MV flow test.

09/24/08 POOH w/ RBP plug @ 6480' and C/O to PBTD.

09/26/08 Run DK Protechnics spinner test.

09/26/08 RIH w/269 jts 2 3/8", 4.70#, L-80 tbg and set @ 8319'. ND BOP & NU WH. RD & RR 09/26/08.✓