District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

	*	(T)	TOPO	DENORE

Form C-104

Revised Feb. 26, 2007

District IV 1220 S. St. Fran			7505		20 South St Santa Fe, N		r.					l Ai	MENDED REPOR	
	I.		EST FO	OR ALI	LOWABLE	E AND AU	THO	RIZ	ATION	TO	TRA	_		
Operator name and Address BURLINGTON RESOURCES OIL & GAS CO., LP P.O. Boy 4289								² OGRID Number 14538						
P.O. Box 4289 Farmington, NM 87499									³ Reason for Filing Code/ Effective Date ND					
⁴ API Numb 30-039-303	6 Pool 6 71599					ool Co								
⁷ Property C 7452	9 Well Number 27-4 Unit 132G													
II. 10 Sulul III or lot no.		cation Township	Range	nge Lot Idn Feet from the North/SouthL					Foot from the Fa			ast/West line County		
I	27	27N le Location	4W	Lot Idii	1812'	South		950'		East			Rio Arriba	
UL or lot	Section	ie Locatio)11	Lot Idn	Feet from the	North/Sout	h line	line Feet from the			West li	ine	County	
no.	13		11.0											
12 Lse Code F	Co	ng Method ode F	Date							17	C-129	Expiration Date		
III. Oil		Transpo	rters		10									
Transpor	GRID and Address											²⁰ O/G/W		
9018 Giant O										O Acres				
25244 Williams G											G			
25244 Williams G														
										R	2VD OCT 3'08			
O'L CONS. DIV.														
) 		
IV. Wel					DIST. 3									
²¹ Spud Da 06/02/08	ate	22 Ready Date 23 TD 09/14/08 Closed Loop 8513				I I			1	Perforations 8270'-8459'			²⁶ DHC, MC	
²⁷ He	²⁷ Hole Size ²⁸ Casing &				ng Size	²⁹ De	ıt			30 Sacks Cement				
12	12-1/4" 9 5/8", 32.3#, H				1-40 231'			1			113	13 sx (174 cf)		
	8 3/4" 7", 20# & 23#, J-55				J-55	4329'			672 sx (1984 cf)					
6 1/4" 4 1/2", 1			", 11.6#,	J-55	8510'			43			34 sx (630 cf)			
2-3/8", 4.7#, J-55				J-55	8398'									
V. Well														
Date New	Date New Oil 32 Gas Delivery Date 09/14/08			Test Date 09/14/08	³⁴ Test Length 1hrs				g. Pressure - #1547		3	³⁶ Csg. Pressure SI – #1647		
³⁷ Choke S 1/2"	ize	³⁸ Oi]	ı	⁹ Water 14 bwpd	⁴⁰ Gas 900 mcfd							⁴¹ Test Method Flowing	
					Division have	10/9/08		OIL	CONSER	VATIO	N DIV	ISION	Ţ	
been complied complete to the					e is true and	, , , , ,		,	1					
Signature:	Coest of In	ly knowled,	ge and bei	<u>ici.</u>		Approved by:	(M	AN-	_	10-	9-	08	
Kelly Jeffery						Title: SUPERVISOR DISTRICT#3								
Title: Regulatory Technician						Approval Date OCT 0 9 2008								
E-mail Address:														
Kelly.r.jeffery@conocophillips.com Date: 09/29/08 Phone: 505-599-4025					Ben approval									
, t							age	ryr	V1/71X		·····			