

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM0558140

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM762148. Well Name and No.  
GOBERNADOR 69. API Well No.  
30-039-22471-00-C110. Field and Pool, or Exploratory  
BLANCO MESAVERDE  
GOBERNADOR11. County or Parish, and State  
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
CONOCOPHILLIPS COMPANYContact: DEBORAH MARBERRY  
E-Mail: deborah.marberry@conocophillips.com3a. Address  
5525 HIGHWAY 64  
FARMINGTON, NM 874013b. Phone No. (include area code)  
Ph: 832.486.2326  
Fx: 832.486.2688

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T29N R5W SENE 1680FNL 0795FEL  
36.72813 N Lat, 107.33795 W Lon

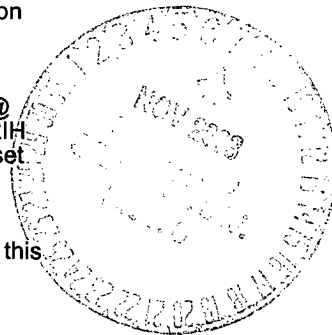
## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                    |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize                  | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing             | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans             | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection     | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Verbal approval was given by Jim Lovato of the BLM on 11/4/03 and Charlie Perrin of the OCD on 11/3/03 to cement squeeze Gobernador #6 from 503" to 229' as per the following procedure.

Drilled hole is 8.75" with a volume 0.4176 cu. ft./ linear ft., leaking interval 503 - 229 = 274 ft., which has a volume of 114 cu. ft. 200% outside = 300 cu.ft. We are to retrieve the RBP set @ 3509' Rig up WL and set a CIBP @ 525', Displace hole with fresh water by pumping into leak, RIH with work string and treating packer, Rig up cement service Spot cement from 525' to 225' and set treating packer at 220'. Pump 300 cu. ft of cement with accelerator for this shallow depth and temperature at a slow rate so that it is displaced just before set time. Do not over displace, be sure cement is out of tubing, close TIW valve and wait for cement to set. It is imperative that cement has accelerator and that string is closed and not moved to get a good squeeze at top of this interval. Wait on cement to set thoroughly. POOH work string



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #24736 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JIM LOVATO on 11/04/2003 (04JXL0164SE)

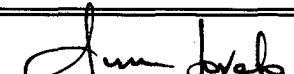
Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 11/04/2003

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |                  |              |
|---|------------------|--------------|
| Approved By    | Title Petr. Eng. | Date 11/4/03 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office BLM-AO    |              |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCB

**Additional data for EC transaction #24736 that would not fit on the form**

**32. Additional remarks, continued**

RIH with drill collars and centralizers to drill out 7", 20#, 6.331" drift, casing, to just above CIBP @ 525' and test casing to 500 psi, monitor cathodic well. If Test is good, prepare to finish drilling out and completing well as per procedure, If it fails test prepare to repeat squeeze, adjust squeeze volume to interval, be care not to pump at high pressure and possibly collapse casing above packer or below plug.

RIH 2 3/8" production tubing w/ Baker F 1.78" SN and mule shoe on bottom, tag PBTD, then pull up and land at 6000'. DO NOT OVER TORQUE OR CRIMP, rabbit tubing with 1.901" broach assembly (replicating plgr length) during and after operation, to ensure plunger operation will work. RD MO rig.

Turn well over to production.

Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done