

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078134

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BP AMERICA PRODUCTION CO			Contact: MARY CORLEY E-Mail: corleyml@bp.com		
3. Address P. O. BOX 3092 HOUSTON, TX 77253			3a. Phone No. (include area code) Ph: 281.366.4491		
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 18 T31N R10W Mer NMP At surface SWSE Lot O 890FSL 2310FEL 36.53600 N Lat, 107.55400 W Lon At top prod interval reported below At total depth			8. Lease Name and Well No. CANEPL GAS COM 1M		
			9. API Well No. 30-045-30578-00-C1		
			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA		
			11. Sec., T., R., M., or Block and Survey of Area Sec 18 T31N R10W Mer NMP		
			12. County or Parish SAN JUAN		13. State NM
14. Date Spudded 07/30/2003		15. Date T.D. Reached 08/05/2003	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/28/2003		17. Elevations (DF, KB, RT, GL)* 5914 GL
18. Total Depth: MD TVD		7155	19. Plug Back T.D.: MD TVD		7153
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.0	0	140		190		0	
8.750	7.000 J-55	20.0	0	2946		365		0	
6.250	4.500 J-55	12.0	0	7155		289		2846	
						3			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7013							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6986	7150	6987 TO 7145	0.370	60	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6987 TO 7145	50,000# 20/40 CARBO LITE & SLICKWATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/14/2003	08/15/2003	12	→	1.0	724.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	12.0	→	1	1448	1		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						OCT 29 2003
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						FARMINGTON FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #24059 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NWCCD
NATIONAL WELL COMPLETION DATA

ACCEPTED FOR RECORD

BY 

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO	0	1233		CLIFF HOUSE	4099
OJO ALAMO	1233	1298		MENEFEE	4404
				POINT LOOKOUT	4883
				MANCOS	5163
				GREENHORN	6880
				DAKOTA	6931

32. Additional remarks (include plugging procedure):

Production is downhole commingled with the Mesaverde. Please see attached Subsequent Report for completion activity.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #24059 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 10/29/2003 (04AXG1684SE)**

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 10/08/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

**CANEPL GAS COM 1M
COMPLETION SUBSEQUENT REPORT
09/02/2003**

08/07/2003 RU & run CBL log under 1000# pressure. Pressure test CSG to 4500# test ok. RU & Perf the Dakota with 3 SPF, 120° phasing as follows: .370 inch diameter, 20 Shots / 60 Holes: 6987, 6991, 6995, 7002, 7007, 7012, 7017, 7034, 7045, 7053, 7062, 7085, 7090, 7095, 7100, 7105, 7123, 7129, 7135, 7145.

08/08/2003 RU & Frac w/50,000# of 20/40 Carbo Lite & Slickwater.

08/11/2003 ND BOP & Frac Valve. NU Flow back cross & BOP. SDFN.

08/12/2003 TIH & tag fill @ 4705'. C/O to 7000'. SDFN

08/13/2003 TIH & tag fill @ 7000'. RU & flow back well thru ¼" choke overnight.

08/14/2003 TIH & tag fill @ 7000'. 1 joint TBG (24') twisted off down hole. PU above perfs & flow back thru ¾" choke overnight.

08/15/2003 RU & Flow test well for 12 hrs. thru ¾" choke. 724 MCF gas, FCP 12#, Trace BBLs WTR, Trace Oil.

08/16/2003 TIH in attempt to recover 24' of TBG in hole. Unable to get past tight spot @ 7000'.

08/17/2003 PU collars & TIH. Try to work over fish. Unable to. Hole very tight. Blow hole dry & SDFN.

08/19/2003 TIH & attempt to recover fish. Unable to. Left 24' of 2 3/8" TBG - top of fish @ 7056'. END OF DAKOTA COMPLETION.

BEGIN MESAVERDE COMPLETION.

08/19/2003 RU & TIH w/CIBP & set @ 5200'. RU & load hole w/2% KcL WTR. Pressure test CSG to 1500 psi. RU & perf Point Lookout & Menefee, 120° phasing as follows, .370 inch diameter, 2 JSPF 30 Shots / 60 Holes: 4674, 4693, 4707, 4717, 4730, 4747, 4757, 4767, 4774, 4793, 4800, 4808, 4844, 4850, 4856, 4863, 4885, 4892, 4899, 4904, 4914, 4919, 4934, 4941, 4954, 4965, 4990, 5003, 5023, 5055.

08/20/2003 RU & Frac w/103,324# of 16/30 Brady Sand, 70% Quality Foam & N2. RU & TIH w/CIBP & set @ 4627'. RU & perf Menefee & Cliffhouse, 120° phasing as follows, .370 inch diameter, 2 JSPF 30 Shots / 60 Holes: 4188, 4195, 4203, 4219, 4227, 4237, 4258, 4269, 4300, 4306, 4317, 4330, 4344, 4350, 4360, 4374, 4380, 4385, 4392, 4399, 4424, 4446, 4457, 4487, 4498, 4509, 4539, 4579, 4593, 4600. RU & Frac w/91,369# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU Flow back head. Open well on ¼" choke & flow back for 8 hrs. Upsized choke to ½" & flow back overnight.

08/21/2003 Flowed back thru ½" choke. @ 08:00 Upsized to ¾" choke & flowed back overnight.

08/22/2003 TIH & tag fill @ 4529'. C/O to CIBP set @ 4627'. DO CIBP. PU above perfs & flow back thru ¾" choke w/watchman overnight..

08/23/2003 Flow back well thru ¾" choke. TIH & tag fill @ 5100'. C/O to CIBP set @ 5200'. Circ hole clean. PU above perfs & flow back overnight thru ¾" choke.

08/24/2003 TIH & tag 24' of fill. C/O to CIBP. PU above perfs & flow test well thru ¾" choke for 12 hrs. 1200 MCF gas, FCP 160#, Trace WTR, Trace oil.

08/25/2003 TIH & tag 5' of fill C/O to CIBP. DO CIBP set @ 5200'. PU above perfs & flow back thru ¾" choke to pit.

08/26/2003 Flow back well thru ¾" choke. TIH & tag top of fish. Run 2 sweeps. TOH & SDFN.

08/28/2003 Blow down well. TIH w/fiberopticis & 2 3/8" production TBG & land @ 7013'. ND BOP. NUWH.

09/02/2003 RDMOSU. Rig Release @ 11:00 hrs.