Form 3160- 5 (November, 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM	APPROVED

		OMB No. 1004- 0135
 -		Expires: July 31, 1996
-	أراست	No

SUNDRY NOTICES AND REPORTS O	N WELLS	
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NM-03358	
6. If Indian, Allottee, or Tribe Name	

	t use this torm for proposals to ned well. Use Form 3160-3 (Al	₽ •••••	6. If Indian, Allottee, or Tribe Name
. Type of Well	ATE- Other Instructions	on the reverse side	7. If Unit or CA. Agreement Designation NOT Northeast Blanco Unit 8. Well Name and No.
Oil Well X Gas Well Name of Operator	Other		
Devon Energy P	roduction Co. L.P. Attn:	Kenny Rhoades D. Phone No. (include area code)	9. API Well No. 30-045-31271
1751 Highway 511 Nav		(505)320-6310	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R.,	M., or Survey Description)		Blanco Mesaverde Basin Dakota
1010' FSL & 1130' FEL	SE /4, SE /4, Se	c. 12 , T 31N R. 7W	11. County or Parish, State San Juan NM
Latitude 2. CHECK APPROPRI	Longitude	ATE NATURE OF NOTICE	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	ATE BOX(S) TO INDIC	TYPE OF ACTION	N
Notice of Intent	Acidize	eepen Production (Start	
		racture Treat Reclamation	Well Integrity
X Subsequent Report		ew Construction Recomplete	X Other
A Joursequent Report		lug and abandon Temporarily Aban	
			Commingle
Final Abandonment Notice			roposed work and approximate duration thereof.
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testing has been completed. Final Ab determined that the site is ready for final of the determined that the determine	andonment Notice shall be filed only after the nal inspection.) nonenced to remove product rde zones in subject well. as cleaned out to PBTD at	er all requirements, including reclamantion by the second section packer from wellbore service unit was rigged up a	and downhole commingle the and the packer was removed from on was landed in well at 7993'.
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