# 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec,NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

# State of New Mexico Energy, Minerals and Natural Resources

Form C-101 Revised March 17, 1999

## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 8/1505

it to appropriate District Office State Lease - 6 Copies

AMENDED REPOR

Fee Lease - 5 Copies

	1000	CER YOU	(S)		
APPLICATION FOR PERMIT TO DRILL,	RE-ENTER	DEEPEN	Phicrack	OR ADD	A ZONE
ALL DICATION FOR LEAVING TO DICED.	) TATA-MAIL T TAME			OKADDA	

			' Operator	name and Add	lress 🔭	$\geq \frac{V_{i}}{2}$	13.3	<sup>2</sup> OGRID Nur	nber
			PURE RESC	DURCES	Į.	i orga	1 3 G	<u>√ 189071</u>	
			P.O. BO		'	FC 1	S. S.	2 API Numi	9 27210
			BLOOMFIELD,			<del>\</del>		00-05	9-27319
<sup>4</sup> Prope	erty:Code			. 5	Property Name	3 E C / 2		6 Wel	l Number
0	26629	<u> </u>			RINCON UNIT	a Cay	Catha Cara		156P
				7	Surface Loc	ation			
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	orth/South Lin	Feet from the	East/West Line	County
1						1			
	16	27-N	6-W		246'	South	2550'	East	RIO ARRIBA
			<sup>8</sup> Proposed	Bottom Ho	ole Location	If Different	From Surfa	ce	
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	orth/South Lin	Feet from the	East/West Line	County
			Proposed Pool1	7 (1) (1) (2) (3) (4)			<sup>10</sup> Prop	osed Pool 2	
			1,7				2		
			BASIN DAKOTA	4		<u> </u>	BLANC	D MESA VERDE	
									5. 2. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.
11 Work	Type Code		12 Well Type Code		13 Cable/Roatary	1	4 lease Type Code	15 Grou	and Level Elevation
	N .	1	M		R		S	1 2 74	6639'
16 M	lultiple		17 Proposed Depth 18 Formation			19 Contractor 20 Spud Date			

YES DAKOTA **Proposed Casing and Cement Program** 

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	9-5/8"	32.3#	350'	200SXS	CIRCULATED
8-3/4"	7"	20#	2824'	405SXS	CIRCULATED
6-1/4"	4-1/2"	11.6#	7750'	610SXS	100' INSIDE OF 7"/4 IN

**Aztec** 

Pure Resources is seeking permit approval for pad, pipeline and cathodic ROW. MIRU DRILLING RIG. SPUD 12-1/4" HOLE AND DRILL W/FLUID TO ±350'. RUN AND CMT 9-5/8" CASING W/200SXS B CMT +2% CACL2 +1/4# /SACK CELLO-FLAKE, 14.5 PPG. DRILL 8-3/4" HOLE W/MUD AND TD THROUGH OJO ALAMO AND INTO KIRTLAND SAND. CMT 7" CSG W/350SXS B 35:65 POZ + 8% GEL + 2% CACL2 + .25LBS/SX CELLO-FLAKE F/B 50 SXS B + 2% CACL2. 14.5 PPG. DRILL 6-1/4" HOLE W/AIR/ NITROGEN AND HAMMER TO TD. RUN AND CMT 4-1/2 " CSG TO TD W/610 SXS POZ + 10# CSE + 1/4# CS + .2% CD-32 + .65% FL-62 + 6% GEL +3% KCL @12.5PPG. TIE CMT INTO INTERMEDIATE, DRILL OUT WELL AND RUN CNL-CCL-GR. COMPLETE WELL IN DAKOTA AND MESA VERDE FORMATIONS W/NITROFIED FRACS. BOST

I hereby certify that best of my knowled		given above is true and complete to the	OIL CONSERVATION DIVISION				
Signature: 🍠	Takiel	c pell	Approved by:				
Printed name:		MICHEAL C. PHILLIPS	Title: DEPUTY OIL & GAS INSPECTOR, DIST. 33				
Title:	SAN J	uan basin foreman	Approval Ease B 1 9 2003 Expiration Bat 9 2004				
Date:		Phone:	Conditions of Approval				
2.	/17/03	(505) 632 - 1811	Attached				

<sup>&</sup>lt;sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK. Give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention prograam, if any. Use additional sheets if necessary 80 acre infill

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 86240

#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 68210

DISTIZICT III 1000 Rio Brezos Rd., Asteo, N.M. 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505 Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

DISTIZICT IV 2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

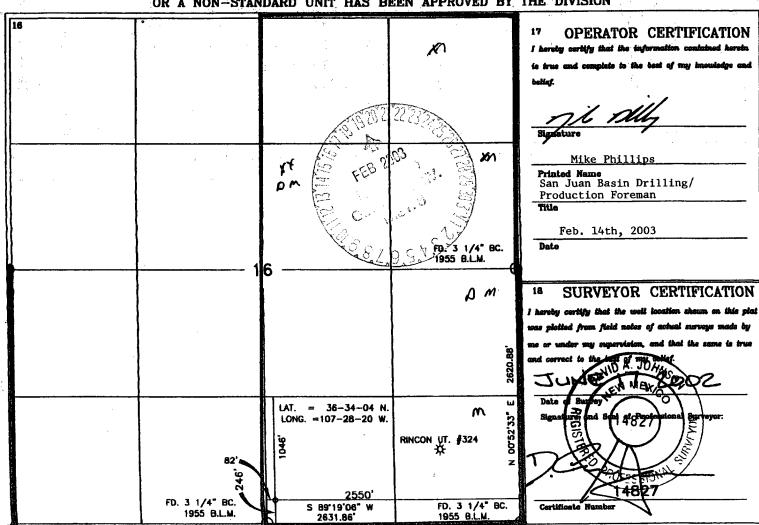
<b>'API</b> 30-03	Numb 2.	7319	72.	*Pool Code 319		*Pool Name Blanco Mesa Verde				
<sup>4</sup> Property C	ode		*Property Name RINCON UNIT						Number	
'OGRD No.	ļ	<del></del>	*Operator Name PURE RESOURCES					663	Devation 9'	
					10 Surface	Location				
UL or lot no. O	Section 16	Township 27-N	Range 6W	Lot idn	Feet from the 246	North/South line SOUTH	Feet from the 2550	East/West line EAST	RIO ARRIBA	
	<del></del>		11 Bott	om Hole	Location I	f Different Fro	m Surface		1.4	

11 Bottom Hole Location If Different From Surface

UL or lot no. Section Township Range Lot Idn Feet from the Borth/South line Feet from the Bast/West line County

Dedicated Acres 15 Joint or Infill 14 Consolidation Code 15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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☐ AMENDED REPORT

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

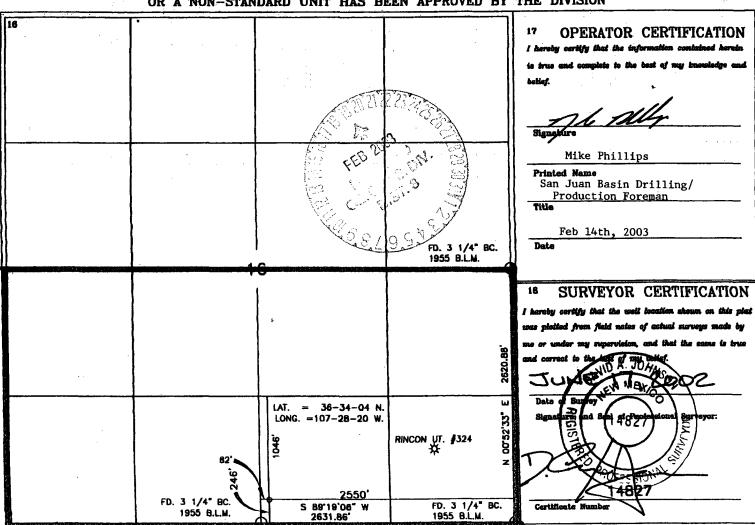
API I	Number Pool Code Pool name								
30-039-	- 27	317	- 1 -	71599	1	Basin Da			
*Property Co	de		<sup>9</sup> Property Name						ll Number
26629	ŀ		RINCON UNIT						<b>)</b>
OGBID No.			*Operator Name					•1	Gevation
189071	ı		PURE RESOURCES						9'
					10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
0	16	27-N 6-W 246 SOUTH 2550 E						EAST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

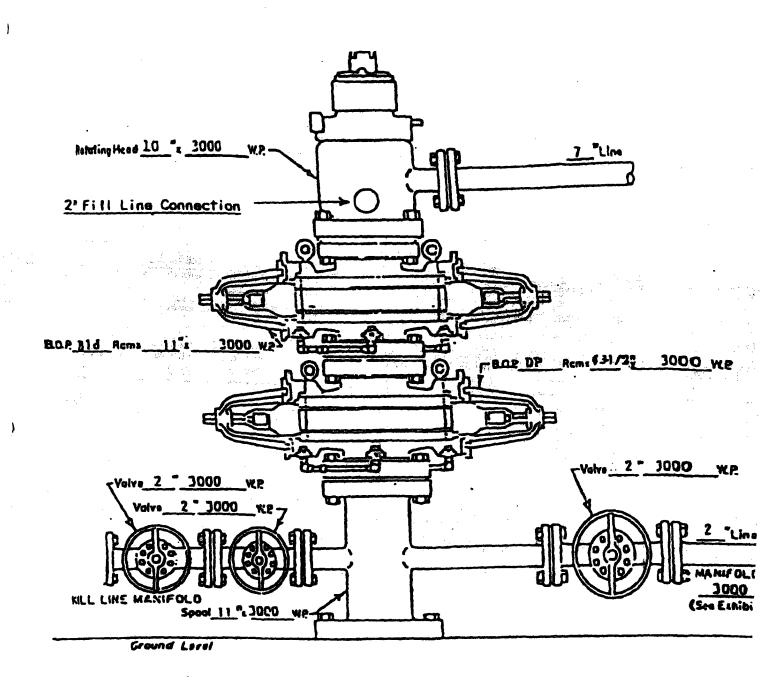
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the Sast/West line County

Dedicated Acres 14 Joint or Infill 16 Consolidation Code 18 Order No.

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# RINCON UNIT WELLS RINCON FIELD RIO ARRIBA COUNTY, NEW MEXICO



WELL	HEAD	9.0.8		Manual
	3000	#W.P.	回	Hydraulic

NOTE: Although 3000 psi BOP equipment will be used, equipment determination and line sizing are based on the requirements for 2000 psi BOP equipment due to the known drilling and reservoir conditions.