Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0135

	Expires: November 30, 2000
3.	Lease Serial No.
	NINANINAO 40E7O

SUNDRY N	IOTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter an	
	Hea form 3160-3 (APD) for such proposals	

	NMNM)48570	
7	If Indian	Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM73540		
1. Type of Well			8. Well Name and No. MEXICO FED D 1				
Oil Well Gas Well Ot 2. Name of Operator	ner Contact:	KEN JACKSO	<u> </u>		9. API Well No.		
FOUR CORNERS EXPLORA	TION STAV, COMMENT	E-Mail: kewj@d	chevrontexaco.c		30-045-07720-00-D1		
3a. Address 491 US HWY 64 FARMINGTON,, NM 87401	Ph: 281.56 Fx: 281.561		de)	10. Field and Pool, or Exploratory AZTEC PC/ BLANCO MY AZTEC For Tank Sank			
4. Location of Well (Footage, Sec., Sec. 32 T29N R10W NENE 1 36.68666 N Lat, 107.90216 V	n)			11. County or Parish, at			
12. CHECK APP	ROPRIATE BOX(ES) To	O INDICATE	NATURE OI	F NOTICE, R	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
N. C. C.	Acidize	n Deep	en	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New	Construction	☐ Recom	plete	Other	
Final Abandonment Notice	Change Plans	⊠ Plug	and Abandon	☐ Tempo	rarily Abandon		
U	Convert to Injection	_		□ Water 1	Disposal		
If the proposal is to deepen direction Attach the Bond under which the wifollowing completion of the involve testing has been completed. Final Adetermined that the site is ready for Four Star Oil & Gas intends to 1. Install and test rig anchors 2. MOL and RU. Conduct sa well, and kill with H20 if nece 3. TOOH W/1 & 2 1/16 tub 4. PU 2 3/8 tubing & tag CIB 5. Plug #1 (PC Fruitland) 160	ork will be performed or provided operations. If the operation related to the operation of th	e the Bond No. or esults in a multiplided only after all standards. s follows: onnel on locat NU BOP. o 1610 . Set Cond pressure tests 840 .	in file with BLM/I e completion or requirements, including the completion of the completion. NU relief CIBP @ 1601 at to 500 PSI.	BIA. Required succompletion in a cluding reclamation of the completion in a cluding reclamation of the complete of the complet	own S S S S S S S S S S S S S	filed within 30 days -4 shall be filed once and the operator has	
	For FOUR CORN ommitted to AFMSS for pro	IERS EXPLOR	ATÍON, sent to EVE MASON o	the Farmington 10/24/2003 (0	on T		
Name (Printed/Typed) KEN JAC		Title APPL	LICANT				
Signature (Electronic	Submission)		Date 10/24	1/2003			
	THIS SPACE F	OR FEDERA	L OR STAT	E OFFICE U	SE		
Approved By STEPHEN MASON		TitlePETRO	LEUM ENGIN	EER	Date 10/28/2003		
Conditions of approval, if any, are attack certify that the applicant holds legal or ewhich would entitle the applicant to conditions.	Office Farmi						
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen					nake to any department or	agency of the United	

Additional data for EC transaction #24530 that would not fit on the form

32. Additional remarks, continued

6. Plug #2 (Kirtland) 340 - 740 . 16sx. POOH 204 .

7. Plug #3 (204 - Surface) Mix and pump cement until good returns are evident (Approximately 24 sx).

ND BOP and RD Floor. Dig cellar and cut off wellhead. Top off casing strings as needed. RD and MOL. Cut off anchors and install dry hole marker. Reclaim site as required pursuant to BLM regulations.